



SIDE ONE

9-1-10E
C

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8897
Name Robert E. Barker
Address Box 195
Chanute, Kansas
City/State/Zip

Purchaser U.P.G. Falgout

Operator Contact Person Gordon Barker
Phone 316-431-3334

Contractor: License # 6674
Name Way Drilling

Wellsite Geologist NONE
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/23/84 10/26/84 11/20/84
.....
Spud Date Date Reached TD Completion Date
870 n/a
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 36 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 36 feet depth to surface / 8 SX cmt

API NO. 15-15-133-24666
County Neosho
SW1/4 SW1/4 SW1/4 East
..... Sec 4 Twp 27 Rge 18 West

..... 350 Ft North from Southeast Corner of Section
..... 4880 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Barker Well # 7

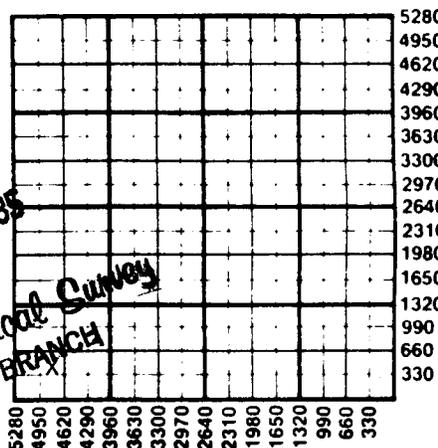
Field Name Humboldt

Producing Formation Bartlesville

Elevation: Ground 927 KB

Section Plat

OCT 2 2 1985
State Geological Survey
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # NONE Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: primary recovery only. No water
Division of Water Resources Permit #..... flooding.

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Ad
629 c

Operator Name Robert E. Barker Lease Name Barker Well # 7

Sec. 4 Twp. 27 Rge. 18 East West County Neosho

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
Bartlesville (Log Attached)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1/10 Bbls	none MCF	none Bbls		31 CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease
 none Dually Completed

742-747

RECEIVED
 STATE CORPORATION COMMISSION

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	8	6 5/8		36	part. A	8	
production	5 1/4	2		802	part. A	108	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	742-747	30. sx. sand acid 15% water gel	742-747

TUBING RECORD

Size 1" Set At 750 Packer at none Liner Run Yes No

Date of First Production 11/84 Producing Method Flowing Pumping Gas Lift Other (explain).....