

**BELLEAIR OIL CORPORATION
WELL RECORD**

Well No. 0-7 Lease Barker Sec. 4 Township 27 Range 18-E
 Location 350' W of CL, 3110' No of S Line County Wabsho State Kansas
 Date Completed April 2, 1956 Drilling Contractor Company Rig
 Casing 8" at 42'10" Casing 6 $\frac{1}{2}$ " at 565' Casing at
 Original T.D. 739.7' Cored 716.3' to 739.7' T.O.S.
 B.O.S. Net Feet of Pay Plug Back
 Cement On Packer sacks Seating Nipple
 Packer Kind Size
 Tubing Liner Anchor Below Packer
 1" Tubing Rods Pony Packer
 Barrel Kind Size
 Type Unit Motor Well Power
 Initial Production: BOPD BWPD Bbls. Total Fluid

Method of Completion:

Plugged back with 2'7" crushed rock capped with tin - drove down solid then put in 6" lead wool to 737.0' SLM. Put in rock and 50 lbs. lead wool capped with tin which put plug back to 735.0' SLM. Put in crushed rock up to 718.5' SLM rest rock and lead wool to 718.0' solid SLM. Ran 140'3" of 4 $\frac{1}{2}$ " casing with 2 centralizers on 2 bottom joints - 1 on bottom. Also 4 x 8 nipple with 4" shoe on bottom.. Ran 35 sacks Portland cement around 4 $\frac{1}{2}$ " by Consolidated Cement Co. Ran in 718.3' of new 4 $\frac{1}{2}$ " casing.

April 9, 1956 - Cleaned out well - put in 10 gals 15% acid. Well cleaned.

April 10, 1956 - Bailed hole after setting overnight. Made 6 bailers (4 of oil and 2 of water.) No cavings - moved over well to frac. Filled hole and pipe with oil and broke formation down to 1300 lbs., pumped in 20 sacks of sand, flushed with 12 barrels of oil, then put in 250 ~~hbkts~~ lbs. moth balls for second break. Well build back up to 1300 lbs., then 14 more

~~Work Over Operations and Remarks~~

sacks of moth balls in well - shut in at 400 lbs., used 100 lbs. oil for bait. Work done by Consolidated.

April 11, 1956 - Ran tools in hole found about 4 feet of frac sand. Bailed out what we could. Ran in 711.0' of new 10 round thread 2" tubing with 6' working barrel - 2' perforation and 9' anchor, 4 cup traveling valve, 2 cup standing valve on top. Pumping well with rods.

WORK OVER OPERATIONS AND REMARKS:

April 11, 1956 - Pulled rods and bottom valve - added 2' perforated gas anchor - ran rods back in.

June 18, 1956 - Pulled rods and replaced cups - ran rods back in.

July 3, 1956 - Pulled rods - put on set of cups - Ran rods back in.

July 27, 1956 - Pulled rods, replaced 4 cups and rerun the rods. The rods are beginning to scale up.

August 4, 1956- Pulled rods, put on set of cups and rerun rods.

August 10, 1956- Screwed on standing valve with rods- Pulled rods out and off standing valve and travelling valve- run in rebuilt 10' insert barrel. Pumped O.K.

July 22, 1957- Pulled the rods and insert barrel. Run back a rebuilt insert barrel and rods and put to pump.

Oct. 14, 1957- Pulled the rods and insert barrel. Changed barrels. Run the rods and rebuilt insert barrel and set in old working barrel and put to pump.

Oct. 15, 1957 - Pulled the rods and insert barrel. Dropped old standing valve in the 2" pipe (standing valve has a picker on it). Pulled 13 joints of 2" and found a big hole. Run all of the 2" pipe back and hooked the well up to flow over night. Two joints of 2" pipe to be repaired.

Oct. 16, 1957- Run two joints of 2" tubing. Run the rods and insert barrel back and set in an old barrel and put to pump.

Oct. 28, 1957- Pulled the rods and insert barrel. Pulled the 2" tubing and found a big hole. Cut out 6 ft. of 2" and replaced it with reshepped 2". Run in 2" with old working barrel on the bottom of the 2". Run in insert barrel and rods and set in old working barrel and put to pump. Well has no extra standing valve in old barrel.

Nov. 12, 1957 - Pulled the rods, insert barrel and the 2" 10R tubing. Hooked up to flow through the 4" casing.