

4-27-18E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8997
Name ..Robert E. Barker
Address ..Box 195
.....Chanute, Kansas 66720
City/State/Zip

Purchaser.....UPG Falco, Inc
.....KC-KC

Operator Contact Person ..Gordon Barker
Phone ..316-431-3334

Contractor: License # ..6674
Name ..Way Drilling Co

Wellsite Geologist.....NONE
Phone.....

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc)

If Old Well Info as follows:

Operator ..
Well Name ..
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

..4/18/84 ..4/20/84 ..9/1/84
Spud Date Date Reached TD Completion Date

..805 ..n/a
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 36 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 36 feet depth to surface/8 SX cmt

API NO. 15-133-24,349
County..Neasha
SW1/4 NW1/4 SW1/4 4 East
.....Sec 4 Twp 27 Rge 18 West

1800 Ft North from Southeast Corner of Section
4980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

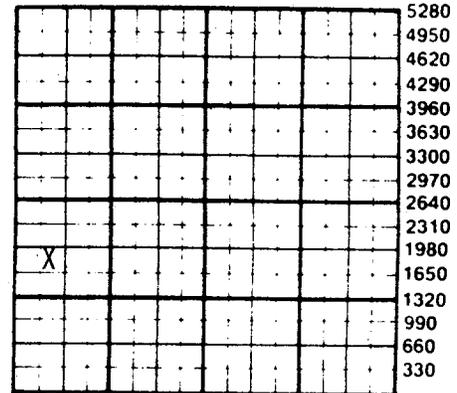
Lease Name..Barker Oil Well #..1

Field Name..Humboldt

Producing Formation..Bartlesville

Elevation: Ground..917 KB

Section Plat



OCT 22 1985

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # ..none Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: primary recovery only. No
Division of Water Resources Permit #.....
water flooding

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

381-25-4

SIDE TWO

Operator Name Robert E. Barker Lease Name Barker Well # 1

Sec. 4 Twp. 27 Rge. 18 County Neosho

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
Bartlesville (Log Attached)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1/10	none	none		31
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify) none
 Dually Completed

.....732-736.....
RECEIVED
STATE DEPARTMENT OF REVENUE

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface Production	8"	6 5/8"		36' 800'	Port A Port A	8 108	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	732-736	30 sx sand acid-carbony water gel	732-736

TUBING RECORD Size Set At Packer at Liner Run Yes No
1" 750 none

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....