

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # .8997.....
Name Robert E. Barker.....
Address Box 195.....
Chanute, Kansas 66720.....
City/State/Zip

Purchaser UPG Fake, Inc......
.....
.....

Operator Contact Person ..Gordon Barker.....
Phone 316-431-3334.....

Contractor: License # 6674.....
Name ..Way Drilling Co.....

Wellsite Geologist...NONE.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....
..4/30/84.. ..5/1/84..... 5/10/84.....
Spud Date Date Reached TD Completion Date
.....806..... n/a.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 36 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...36.....feet depth to surface w/..8..SX cmt



API NO. 15-15-133-24-350.....

County. Neosho.....
NW1/4 SW1/4 SW1/4 Sec. 4... Twp 27... Rge. 18... East West

..1100.... Ft North from Southeast Corner of Section
..5180.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

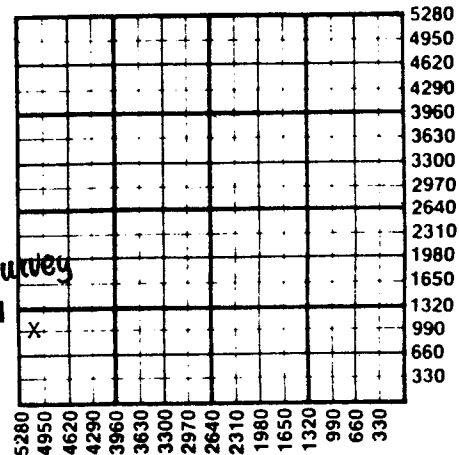
Lease Name. Barker Oil..... Well # 2.....

Field Name. Humboldt.....

Producing Formation. Bartlesville.....

Elevation: Ground.....921.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #NONE.....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: primary recovery only. No water flooding.
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

OCT 2 2 1985
State Geological Survey
WICHITA BRANCH

SIDE TWO

Operator Name Robert E. Barker Lease Name Barker Well # 2

Sec. 4 Twp. 27 Rge. 18 East West County Neosho

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
 Bartlesville (Log attached)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1/2 Bbls	none MCF	none Bbls		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

744-747

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..surface.....	..8".....	..6.5/8.....	36	Port A	8
..production...	..5.1/4".....	..2".....	800	Port A	115	..2% gel.....

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	744-747	30 sx sand	744-747
.....	acid-carbon 28%
.....	water gel

TUBING RECORD Size 1" Set At 750 Packer at none Liner Run Yes No

Date of First Production 5/81 Producing Method Flowing Pumping Gas Lift Other (explain)