

SIDE TWO

Ar

Operator Name Robert F. Barker Lease Name Barker Well # 5

Sec. 4 Twp. 27 Rge. 18 County Neosho
 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

Name Top Bottom
 Bartlesville (Log Attached)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1/2	none	none		31
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

745-752

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.. surface 8 6.5/8 36 Port. A. 8
.. production 5.1/4 2 798 Port. A. 10Z 2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.. 2 745-752 30. sx. sand 745-752
..... acid 15%
..... water gel

TUBING RECORD Size 1" Set At 750 Packer at none Liner Run Yes No

Date of First Production 11/81 Producing Method Flowing Pumping Gas Lift Other (explain)