

OIL & GAS INFORMATION  
WELL RECORD

Well No. O-7X Lease Houston Sec. 9 Township 27 Range 18-E  
 Location \_\_\_\_\_ Count Neosho State Kansas  
 Date Completed \_\_\_\_\_ Drilling Contractor \_\_\_\_\_  
 Casing \_\_\_\_\_ at \_\_\_\_\_ Casing \_\_\_\_\_ at \_\_\_\_\_ Casing \_\_\_\_\_ at \_\_\_\_\_  
 Original T.D. \_\_\_\_\_ Cored \_\_\_\_\_ T.O.S. \_\_\_\_\_  
 B.O.S. \_\_\_\_\_ Net Feet of Pay \_\_\_\_\_ Plug Back \_\_\_\_\_  
 Cement On Packer \_\_\_\_\_ sacks Seating Nipple \_\_\_\_\_  
 Packer \_\_\_\_\_ Kind \_\_\_\_\_ Size \_\_\_\_\_  
 Tubing \_\_\_\_\_ Liner \_\_\_\_\_ Anchor Below Packer \_\_\_\_\_  
 1" Tubing \_\_\_\_\_ Rods \_\_\_\_\_ Pony Packer \_\_\_\_\_  
 Barrel \_\_\_\_\_ Kind \_\_\_\_\_ Size \_\_\_\_\_  
 Type Unit Churchill Motor 2 hp. Well Power \_\_\_\_\_  
 Initial Production: BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ Bbls. Total Fluid \_\_\_\_\_  
 Method of Completion:  
 No log:

Work Over Operations and Remarks: Jan. 11, 1955 - Pulled rods and re-  
 placed McGregor bbl. with Insert bbl. Broken rod 23 rods down.

October 27, 1955 - Pulled rods and tubing, ran rods and tubing back in  
 put on cup packer at 650', ran in working barrel, pumping with rods.

Nov. 5, 1955 - Pulled rods out and ran in new rods.

Jan. 24, 1956 - Pulled out rods and recupped valve, dropped in new stand-  
 ing valve. Well pumped down, but still has hole in tubing above 4 7/8  
 rubber cup packer. This well has a Standard Working Barrel in it  
 1 25/32 L/D. x 5 foot length.

Jan. 25, 1956 - Pulled out tubing and rubber cup packer - found hole in  
 tubing replaced joint and replaced rubber packer, took out 1 standing  
 valve, put to pumping.

July 9, 1957 - Pulled rods and working ~~Barrel~~ valve, dropped a redressed ~~standing~~  
 standing valve. Run a redressed working valve and rods back and put to pumpin  
 Well has 2 standing valves, the second one has a picker on it.

Houston O-7X

Sept.4,1957 - Pulled the rods and valves, strung up blocks and went to low ~~rod~~ pole and tried to pull tubing. Failed to get it started. Redressed working valve and run the rods and valves back and put to pump. Standing valve has a picker.

Oct.28,1957- Pulled the rods and two valves, left 1 standing valve in the bottom of old working barrel. Strung up the blocks and worked 2" with cup packer loose. Pulled two joints of two inch tubing.

Oct.29,1957- Pulled the rest of the 2" tubing and the cup packer. Replaced 10 ft. of 2" pipe with reshopped 2" . Run in a new cup packer and a 6 ft. (new) working barrel along with a rebuilt working ~~XXXXXX~~ valve, and the rods. Put to pump. Standing valve has a picker on it,.

Nov.20,1957- Pulled the rods and both valves and heeked up to flow through the 2" tubing. Tubing has a cup packer 2 joints from the bottom.

October 6 & 7-1958- Run in 645' of new 1" pipe with a new 2" std. Eccentric packer to stop tubing leak.

December 7,1958- Pulled the 1" pipe and the 2" tubing along with the cup packer which was leaking. Ran in a 4 7/8" squash packer with the 2" tubing salvaged out of Barker O-46X. Put the well to flow.

Dec.26,1959- Tried to pull 4 7/8" casing-when it came loose the 2" came with it as well as a string of 6 1/4" which was sandhitched to the 4 7/8". There is also a drive pipe which stayed in the ground. Pulled the 2" and 4 7/8" casing and run back 2" with a 4" saak packer and run 25 sacks of portland cement through 1" pipe on top of the packer- Shut off producing zone but still getting water from up the hole. Packer is set at 714.0 ft. 6 1/4" is still in well but will be pulled before well is cemented to the top which will in all probability have to be done.

Feb.12,1960-Thompson pulling co. pulled the 6 1/4" casing left in this well there was about 200 ft. of it but it was full of holes. There is apparently a sound drive pipe in this well. Water is still coming out the drive pipe but it is not coming from the producing strata.