

WELL RECORD

Well No. **0-21** Farm **Barker**

Producer **Belleair Oil Corporation**

Location **SW/4** Sec. **4** Twp. **27** Rg. **18E**

Elevation _____ State **Kansas** County **Neosho**

Kind (Oil, Gas, Water, Dry Hole) Oil Contractor **Mayfield & Sutcliffe**

Producing formation	Top	Bottom

Shot with 20 qts. ~~735~~ from ~~735~~ 735 to 741

Packer Set at	Kind	Size
731		

[illegible]

LOG

[illegible]

Total Depth **7410**

Open Hole

Casing 8 1/2" 56 1/2' at

Casing 10 20' at

Casing at

Cement P

Tubing

Rods G

Additional Information

Started coring @ 720' to 765.3'

Rimmed hole to 765'

Set 8 hrs. after reaming, had 13 bbls.
water—light show of oil

Set 2 hours 5 bbls. water

set 1 hour 2 bbls. water

Bailed after shot, 8 bbls water, light
show or oil

12 bailers water per hour.

Set 8 hrs, 21 bailers water

Bottom of hole 769'

Plugged back with shale & lime, 10 to 1
sack of cement. 744'

7 gunny sacks on packer. Seating nipple
1' above packer. Two pails crushed lime
& shale on top of packer set at 731' S.L.M.
Plain tubing.

13 sacks of cement run thru 1" pipe, spigot
rod on last joint. Packer set at 731'
S.I.M. _____
Superintendent

Date Completed **February 15, 1952**

O. K.

Started February 5, 1952

OVER

Superintendent

481549

Jan. 29, 1953 - Pumped in fresh water to see if tubing was okay. Built up 200 pounds pressure, ran 8 sacks 1 day cement, 4 barrels water. Shut in pressure about 140 pounds. Ran SLM total depth 743.

June 1, 1953 - Halliburton Cementing Company pumped 25 sack of 1 day cement through tubing and followed it with water to clear the tubing.

Moved pulling unit over well and shot off tubing at 520 feet, then ran 20 sacks of cement through tubing, then pulled tubing.