

4-27-18E ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

Compt. _____

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6021 EXPIRATION DATE 6-30-83

OPERATOR Energy Banc of Texas Inc.

API NO. 15-133-23,228

ADDRESS

1420 South Santa Fe

COUNTY

Neosho

Chanute, Kansas 66720

FIELD

Chanute

** CONTACT PERSON Carl Culwell, Jr.

PROD. FORMATION Cattlemen

PHONE 316-431-6817

PURCHASER Square Deal Oil Co.

LEASE Homer Nelson

ADDRESS

Box 883

WELL NO. N-9

Chanute Kansas 66720

WELL LOCATION

DRILLING J-J Drilling Inc.

1220' Ft. from SW Corner Line and

CONTRACTOR Rt. 2

810' N Ft. from SW Corner Line of

ADDRESS

Erie Kansas 66719

the NE 1/4 (Qtr.) SEC 4 TWP 27S RGE 18E.

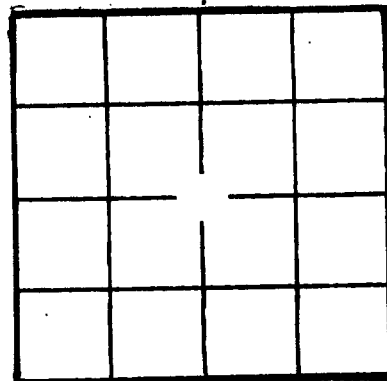
PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC ☒

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 1,000' PBTD

SPUD DATE 10-14-81 DATE COMPLETED 10-15-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 65' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl Culwell, Jr.

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO 281-56-10
 OPERATOR Energy Banc of Texas Inc.

LEASE Homer Nelson

ACO-1 WELL HISTORY

SEC. 4 TWP. 27S RGE. 18E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. N-9

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Soil	8			
Clay	20			
Gravel	31			
Shale	50			
Lime	178			
Broken Lime	195			
Shale	347			
Lime	382			
Broken Lime	395			
Shale	474			
Lime	516			
Shale	536			
Lime	554			
Shale	562			
Lime	566			
Shale	710			
Sand	729			
Shale	780			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Clay Stabilizer	20		708-726	
Water gel	4			
Sand 20-40	30			
Sand 10-20	70			
Date of first production 11-15-81.			Producing method (Flowing, pumping, gas lift, etc.) Gravity	
Estimated Production -I.P.			Gas	
OH			Water %	
bbls.			Gas-oil ratio	
MCF			bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10	7		20	Portland	25	
Liner	7	2 7/8		780	Portland	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
Surface	780	100	30	21/8 Alum. strip	708-726

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	780	N/A