

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5817Name: Benson Mineral GroupAddress Box 707City/State/Zip Howard, Ks. 67349Purchaser: N/AOperator Contact Person: E. Wayne WillhitePhone (620) 3742133Contractor: Name: McPherson DrillingLicense: 5675Wellsite Geologist: Wm StoutComplete Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., etc.)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

11-1-00 11-2-00 1-18-01
Spud Date Date Reached TD Completion Date

API NO. 15- 133 25641-0000County Neosho

NE - NW - NE - SE Sec. 25 Twp. 27 Rge. 19 X E
330 Feet from S (circle one) Line of Section

1650 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
☒ NE, SE, NW or SW (circle one)Lease Name R. Reinhardt Well # 25-1Field Name Chanute-HumboltProducing Formation Summit-MulkyElevation: Ground 963 KB _____Total Depth 923 PBTD _____Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 923Cement depth to surface w/ 115 sx cmt.ing Fluid Management Plan ALT 2 29 3/6/01
must be collected from the Reserve Pit

N/A air rig

Chloride content _____ ppm Fluid volume _____ bbls

Watering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. Wayne WillhiteTitle Agent Date 2-23-01Subscribed and sworn to before me this 23 day of February,
2001Notary Public E. Wayne WillhiteDate Commission Expires August 21, 2001

E. WAYNE WILLHITE
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES: 8/21/01

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input checked="" type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other
(Specify) <u>IDG</u>		

Form ACD-1 (7-91)

Operator Name Benson Mineral Group Lease Name R. Reinhardt Well # 25-1Sec. 25 Twp. 27 Rge. 19
☒ East
☐ WestCounty Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

GammaRay-Neutron
Cement Bond☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

see attached sheet

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 3/4"	4 1/2"	10 1/2"	923	Thick Set	115	flocele 30#
Surface	11"	8 5/8"	32#	20	reg	4	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back ID				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	summitt 446-456 40 holes	800 gal 7 1/2% mud acid	446-456 460-465
4	Mulky 460-465 21 holes	Sand Frac 90 sacks	446-456 460-465

TUBING RECORD	Size 2 3/8"	Set At 496	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. 1-18-2001	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas Mcf	Water Bbls. 55	Gas-Oil Ratio Gravity

Disposition of Gas: NONE YET METHOD OF COMPLETIONProduction Interval 446'-456'
460'-465'☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Conningled
☐ Other (Specify) _____

RECEIVED
FACSIMILE TO STATE
JAN 18 2001