API NO. 15- 133 25641-0000



STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

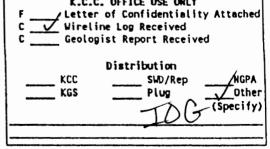
WELL COMPLETION FORM	County Neosno : XE
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NE NW NE Sec. 25 TMp.27 Rge. 19 W
Operator: License # 5817	330 Feet from S/H)(circle one) Line of Section
Name: Benson Mineral Group	1650 Feet from EVW (circle one) Line of Section
Address Box 707	Footages Calculated from Nearest Outside Section Corner:
Address DOX 707	(ME) SE, NW or SW (circle one)
Howard Vc 67349	Lease Name R. Reinhardt Well # 25-1
City/State/Zip Howard, Ks. 67349	Field Name Chanute-Humbolt
Purchaser: N/A	Producing Formation Summit-Mulky
Operator Contact Person: E. Wayne Willhite	Elevation: Ground 963 KB
Phone (620) 3742133	Total Depth 923 PBTD
Conactor: Name: McPherson Drilling	Amount of Surface Pipe Set and Cemented at 20 Feet
License: 5675	Multiple Stage Cementing Collar Used?Yes _X No
Wellsite Geologist: Wm Stout	colf yes, show depth setFee
D nate Type of Completion	
X New Well Re-Entry Workover	raf Alternate II completion, cement circulated from 923
Oil SWD SIOW Temp Abd.TI  X Gas ENHR SIGW	Sees depth to surface w/ //5 sx cmt
	Brilling Fluid Management Plan ALT 2 94 8/6/01
If Workover:	N/A air rig
Operator: 2001	Second contentppm Fluid volumebbl
Operator:  Well Name:	Dewatering method used
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	
Plug Back PBTD PBTD Commingled Docket No.	Operator Name
Dual Completion Docket No. Other (SMD or Inj?) Docket No.	Lease NameLicense No
11-1-00 11-2-00 1-18-01	Quarter SecTwpS RngE/W
Spur Date Date Reached ID Completion Date	County Docket No
INSTRUCTIONS: An original and two copies of this form shall Room 2078, Wichita, Kansas 67202, within 120 days of the	l be filed with the Kansas Corporation Commission, 130 S. Market e spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of	n side two of this form will be held confidential for a period o
12 months if requested in writing and submitted with t	he form (see rule 82-3-107 for confidentiality in excess of 1
BE ATTACHED. Submit CP-4 form with all plugged w	report shall be attached with this form. ALL CEMENTING TICKETS ells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promu	ligated to regulate the oil and gas industry have been fully compli
with and the statements herein are complete and correct to	the best of my knowledge.
Signature 1. Sules	K.C.C. OFFICE USE ONLY
	F/Letter of Confidentiality Attached
affirmed	C Geologist Report Received
Subscribed and super to before me this 23 day of Fell Max 20.01	Distribution



Date Commission Expires \_\_\_

Notary Public E. Wayne well te

E. WAYNE WILLHITE NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES:



perator Name Be			р	Lease Na	me -	R. Rein	narut			
ec. <u>25</u> Twp. <u>27</u>	- 10	Eest		County.	N	eosho			:	
	L	] <sub>West</sub>								
ISTRUCTIONS: Show interval tested, time drostatic pressures more space is need	e tool open an , bottom hole t	d closed, flow emperature, flu								
Orill Stem Tests Taken Yes No		ا 33	og	Formation	(Top), Depth as	nd Datums	Sample			
amples Sent to Geological Survey Yes X No			Name		Top Datum					
ores Taken					see attached sheet					
lectric Log Run (Submit Copy.)		⊠ Yes □,	lo							
ist All E.Logs Run:										
	maRay-Ne									
Cen	nent Bond									
		CASING R	FCORD							
	Report al			New E			production, etc	: <b>.</b>		
Purpose of String	Size Hole	Size Casin		Weight		Setting	Type of	# Sacks	Type and Percent	
	Drilled	Set (In O.	D.)	Lbs./ft.		Depth	Cement	Used	Additives flocele	
Production		4½"		10½"		923	Thick Set	115	30#	
Surface	11"	8 5/8"		32#		20	reg	4		
	ADDITIONAL C	EMENTING/SQUEE	le pero	opn.				L		
Purpose:	Depth	LILLITING, STOCE,	1							
Perforate	Top Bottom	Type of Ceme	#Sacks Use	#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back ID Plug Off Zone				·		<del></del>				
	PERFORATION	( RECORD - Brid	an Plu	ne Set /Tyme		Acid	Fracture Shot	Canant So	ware Perced	
Shots Per Foot	Specify Footag	ge of Each Inte	rval P	erforated			Fracture, Shot, d Kind of Mater		Depth	
4 !	summitt	446 <b>-</b> 456		40 ho1e	s	800 ga	1 7½%mud	acid	446-456 460-465	
4	Mu1ky	460-46	5	21 hole	es	Sand F	rac 90	sacks	446-456 460-465	
	····	<del></del>								
					-					
TUBING RECURD	Size 2 3/8"	<b>Set At</b> 496		Packer At		Liner Run	🗆 Yes 🗵	No		
Date of First, Resu 1-	18-2001		Produ	cing Method	¹□ <sub>F</sub>	lowing 3 <sub>Pt</sub>	mping 🗆 Gas t	lift 🗆 o	ther (Explain)	
Estimated Production Per 24 Hours	on Oil	Bbls. G	as	Hcf	Wate		. Gas-Oi	l Ratio	Gravity	
Disposition of Gas:	NONE YETHOO						roduction Inter	val 44	6'- 456', 60'-465'	
Vented Solo			٦ .	Hole (Specify)			y Comp. Con	mingled		
		_	ouse	. (Specify)		he .	TARL OF KAS	se se		