



OILFIELD RESEARCH LABORATORIES

536 NORTH HIGHLAND - CHANUTE, KANSAS 66720 - PHONE (316) 431-2650

May 29, 1981

Graybol-Patton Company
Suite 301, Holarud Bldg.
10 East 3rd Street
Tulsa, Oklahoma 74103

Gentlemen:

Attached hereto are the results of tests run on the rotary core taken from the Meyer Lease, Well No. G-30, located in Section 34, T-27S, R-19E, in Neosho County, Kansas.

The core was sampled by a representative of the client and was submitted to our laboratory on May 22, 1981.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES

Sanford A. Michel

SAM/kas

5 c to Tulsa, Oklahoma

Oilfield Research Laboratories
GENERAL INFORMATION & SUMMARY

Company Graybol-Patton Company Lease Meyer Well No. G-30

Location _____

Section 34 Twp. 27S Rge. 19E County Neosho State Kansas

Elevation, Feet

Name of Sand

Bartlesville

Top of Core

738.0

Bottom of Core

746.7

Top of Sand

738.0

Bottom of Sand

746.7

Total Feet of Permeable Sand

6.0

Distribution of Permeable Sand:
Permeability Range
Millidarcys

Feet

Cum. Ft.

0 - 8

1.9

1.9

50 - 55

1.0

2.9

195 - 325

3.1

6.0

Average Permeability Millidarcys

158.6

Average Percent Porosity

18.0

Average Percent Oil Saturation

Average Percent Water Saturation

Average Oil Content, Bbls./A. Ft.

Total Oil Content, Bbls./Acre

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LOG

Name Graybol-Patton Company Lease Meyer Well No. G-30

Depth Interval,
Feet

Description

LOWER BARTLESVILLE SAND

738.0 - 741.6	Brown and gray laminated sandstone and shale.
741.6 - 744.1	Dark brown sandstone.
744.1 - 744.8	Light brown and gray laminated sandstone and shale.
744.8 - 746.7	Black carbonaceous shaly sandstone.

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RESULTS OF PERMEABILITY AND POROSITY TESTS

TABLE I A

Company Graybol-Patton Company Lease Meyer Well No. G-30

Sample No.	Depth Feet	Permeability Millidarcys	Feet of Core		Permeability Capacity Ft. x Md.	Percent Porosity
			Ft.	Cum. Ft.		
1	738.6	6.7	1.0	1.0	6.70	14.2
2	739.5	52.	1.0	2.0	52.00	15.0
3	740.3	Imp.	1.0	3.0	0.00	19.7
4	741.3	195.	0.6	3.6	117.00	20.8
5	742.5	324.	1.5	5.1	486.00	22.8
6	743.5	288.	1.0	6.1	288.00	21.2
7	745.5	1.8	0.9	7.0	1.62	15.4
8	746.5	Imp.	1.0	8.0	0.00	12.9

NOTE: ALL SAMPLES WERE UNBAGGED.