

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be Typed

AUG 31 2001

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGIN

KCC WICHITA

Operator: License # 31751
 Name: John Galemore
 Address: P.O. Box 151
 City/State/Zip: Chanute KS 66720
 Purchaser: Farm Land Coop
 Operator Contact Person: Same
 Phone: (918) 629-1776
 Contractor: Name: L&S Well Service
 License: 32450
 Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____8-5-01 8-6-01 8-8-01Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion DateAPI No. 15 - 133-25697-0000County: NeoshoSW SW NW Sec. 29 Twp. 27 S. R. 19 ☒ East ☐ West
1525 feet from S / N (circle one) Line of Section2808 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: Beale Well #: 30-GField Name: Humbolt- ChanuteProducing Formation: CattlemanElevation: Ground: 6L Kelly Bushing: _____Total Depth: 866 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at 20 ✓ FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 835feet depth to φ w/ 125 ' sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

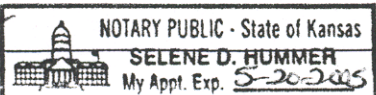
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E. GalemoreTitle: Owner Date: 8-27-01Subscribed and sworn to before me this 27TH day of August2001Notary Public: Seiene D. HummerDate Commission Expires: 5-20-2005

KCC Office Use ONLY

N Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____✓ Wireline Log ReceivedN Geologist Report Received☐ UIC Distribution

John E Galemore

Beale

30-G

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. 29 Twp. 27 S. R. 19 ☒ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets)

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10	7 inch		20ft	Portland	5	None
Long String	6	2 7/8		835	Portland	125	200 lbs gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	778-798	100 Gal Acid 48 sacks	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	835		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5 BBLs	0	90%	10%	28

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Solid ☐ Used on Lease
(If vented, Submit ACO-18.)
☐ Open Hole☒ Perf.☐ Dually Comp.☐ Commingled☐ Other (Specify)