

22-27-1981

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5720 EXPIRATION DATE Unknown

OPERATOR Citation Energy Corporation API NO. 15-133-22, 931

ADDRESS 13612 Midway Road, Suite 250 COUNTY Neosho

Dallas, Texas 75234 FIELD Hunboldt - Chanute

** CONTACT PERSON Lewis Dillow PROD. FORMATION Bartlesville

PHONE 316/431-9337

PURCHASER Square Deal Oil Co. LEASE Smith

ADDRESS Rural Route 3, Box 883 WELL NO. 5

Chanute, Kansas 66720 WELL LOCATION NE-SW-NW-SW/4

DRILLING B & J Drilling 160 Ft. from E of W Line and

CONTRACTOR CONTRACTOR 160 Ft. from N of S Line of

ADDRESS P.O. Box 531 the NW (Qtr.) SEC 22 TWP 27 RGE 19

Fredonia, Kansas 66736

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR KCC _____

ADDRESS ADDRESS KGS

TOTAL DEPTH 822' PBTD 695' SWD/REP _____

SPUD DATE 5-30-81 DATE COMPLETED 6-2-81 PLG. _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 35'

		22	

Amount of surface pipe set and cemented _____ DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Emery Lee Delavan Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature and date

OPERATOR Citation Energy Corp.

LEASE Smith

SEC. 22 TWP. 27 RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil	0	8		
Lime	8	54		
Shale	54	240		
Lime	240	251		
Shale	251	328		
Lime	328	370		
Shale	370	414		
Lime	414	431		
Shale	431	439		
Lime	439	444		
Shale	444	611		
Sand w/Oil Show	611	614		
Shale	614	680		
Sandy Shale w/Oder	680	682		
Sandy Shale no Oder	682	690		
Shale	690	735		
Sandy Shale no Oder	735	746		
Sand w/Gas Oder	746	752		
Sandy Shale no Oder	752	779		
Shale	779	822		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 gals. 15% acid, 95 SX, 10-30 sand, 100BBL's, saltwater	
Frac. Break 2000 PSI, Treat 1500	
Date of first production <u>approx 6-15-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
Estimated Production -I.P. <u>Oil 8 bbls.</u>	Gravity <u>27</u>
<u>Gas .35 MCF</u>	<u>Water 10 %</u>
<u>Disposition of gas (vented, used on lease or sold) Vented</u>	<u>Gas-oil ratio 80.1 CFPB</u>
<u>Perforations Above</u>	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9	6 7/8		35'	Portland	7	None
Production	5 1/4	2- 7/8		695'	Portland		5% Gel. Before

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			13 shots	2-1/8	607-613
TUBING RECORD			Shots per ft.	Size & type	Depth interval
Size	Setting depth	Packer set at	13 shots	Glass + Alum. Jets	650-656