

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5188
Name Silver Creek Oil & Gas, Inc.
Address 1900 N. Amidon, Suite 221
City/State/Zip Wichita, KS 67203

Purchaser

Operator Contact Person Gregory Porterfield
Phone (316) 832-0603

Contractor: License # 5108
Name McAllister Drilling Co., Inc.

Wellsite Geologist H.C. HOPKINS
Phone

Designate Type of Completion

X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

1-9-86 1-15-86 1-16-86
Spud Date Date Reached TD Completion Date

3329'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 215 feet
Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set feet
If alternate 2 completion, cement circulated

from feet depth to SX cmt
Cement Company Name Allied Cementing
Invoice # 75716

API NO. 15- 173-20,760
County Sedgwick
SW NW SE 2 27S 2 X East
Sec Twp Rge West

1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

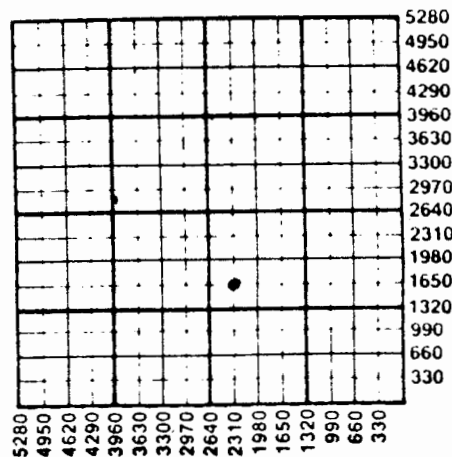
Lease Name Krug North Well # 1

Field Name

Producing Formation

Elevation: Ground 1370 KB 1375

Section Plat



X WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Silver Creek Oil & Gas, Inc. Lease Name Krug North Well # 1

Sec. 2 Twp. 27S Rge. 2 East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3140' to 3197' (VIOLA)
 20-36-115-NA
 Strong blow throughout
 Could not close tool on final shut in
 Recovered 2510' SW w/ seum oil
 IFP 113-408# ISIP 1171#
 FFP 204-1116# FSIP NA

Name	Top	Bottom
shale, lime	0	1995'
lime, shale	1995'	2300'
shale, lime	2300'	2580'
lime, shale	2580'	3060'
lime	3060'	3157'
shale, lime	3157'	3329'

DST #2 3273' to 3303' (Simpson)
 25-42-20-45
 No Blow
 Recovered: 5' oil spotted mud
 IFP 40-40# ISIP 827#
 FFP 48-48# FSIP 811#

Rotary total depth 3329'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....surface.....12-1/4.....8-5/8.....215'.....60/40poz.....130.....3%cc. 2%gel.....
.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....
.....
.....
.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
.....					
Date of First Production		Producing Method					
D&A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					