

15-27-26

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5188  
Name Silver Creek Oil & Gas, Inc.  
Address 1900 N. Amidon, Suite 221  
Wichita, KS 67203

Purchaser

Operator Contact Person Greg Porterfield  
Phone (316) 832-0603

Contractor: License # 5108  
Name McAllister Drilling Co., Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-22-85 7-31-85 8-1-85  
Spud Date Date Reached TD Completion Date  
3525' PBT

Amount of Surface Pipe Set and Cemented at 201 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API No. 15-173-20,717  
County Sedgwick  
NE NE NE Sec. 15 Twp. 27 Rge. 2  East  West

4950 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

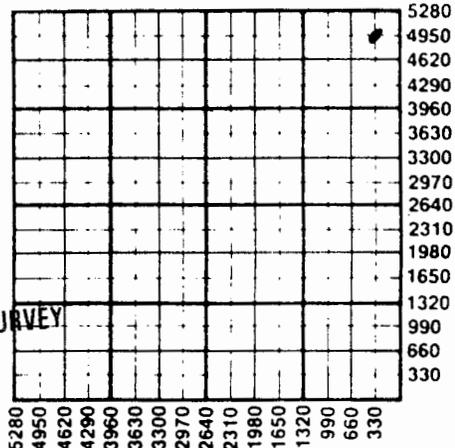
Lease Name H.C. Development - Hart Well #. 2

Field Name Unnamed Minneha West DRL  
1-9-08

Producing Formation None

Elevation: Ground 1354 KB

Section Plat



AUG 13 1988

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

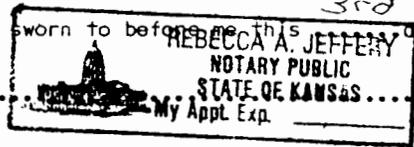
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Secretary Date Oct 3 1985

Subscribed and sworn to before me this 3rd day of October 1985.  
Notary Public Rebecca A. Jeffery  
Date Commission Expires 8/5/89  
Rebecca A. Jeffery



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 15, Twp 27, Rge 2E

Operator Name ..... Silver Creek Oil & Gas Inc. Lease Name H.C. Development. Well #.....

Sec. 15 Twp. 27 Rge. 2 East West County Sedwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Sample

Mississippi 2892 (-1533)  
 Viola 3171 (-1812)  
 Arbuckle 3290 (-1931)  
 TD 3525

Name	Top	Bottom
Sand & shale	0'	211'
Shale & lime	211'	3525'
Rotary total depth	3525'	

DST #1 3174' to 3180'  
 20 - 30 - 60 - 30  
 21 - 137# 1182 ISIP  
 293 - 402# 1182 FSIP  
 900' salt water/scum oil

DST #2 3280' to 3286'  
 15 - 15 - 20 - 20  
 No Blow/leaking packer  
 21 - 21# 42# ISIP  
 213 - 235# 964# FSIP  
 340' drilling mud

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Libs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	13-1/4"	8-5/8"		201'		150	3% cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	3308'	50/50	650	4% gel

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record  
 Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

- OPEN HOLE -

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  
 SWD  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

Production Interval  
 RECEIVED  
 STATE COMMISSION  
 OCT 3 1986  
 CONSERVATION DIVISION  
 Wichita, Kansas