

Sub

FILE ONLY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 33097
Name: Williams Gas Pipeline Central
Address: 4000 S. Seneca
City/State/Zip: Wichita, KS 67217
Purchaser: _____
Operator Contact Person: Dennis Lohmann
Phone: (316) 529-6610
Contractor: Name: CP Masters
License: 4191
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Into as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/21/03 1/28/03 1/29/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 173-20977-0000
County: Sedgewick
NW NW-NW- SWSec. 33 Twp. 27 S. R. 2 East West
2621 feet from S N (circle one) Line of Section
84 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wichita Well #: Tieover

Field Name: Wichita 16" Loop
Producing Formation: _____
Elevation: Ground: 1370' EST Kelly Bushing: _____
Total Depth: 300' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 80 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *File III Col 2.13.03*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: LeRoy Higgins, Property Owner
Lease Name: 1212 E. Central License No.: _____
Quarter SE Sec. 1 Twp. 26 S. R. 5 East West
County: Butler Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Manager Date: 1/30/03
Subscribed and sworn to before me this 30 day of January
2003
Notary Public: [Signature]
Date Commission Expires: 8/23/2005
Creek County, Ok

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
NO Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

Operator Name: Williams Gas Pipeline Central Lease Name: Wichita Well #: Tieover
 Sec. 33 Twp. 27 S. R. 2 East West County: Sedgewick

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Cathodic	17.5"	10" PVC Sched 40	15.8	80'	Portland	80	(order ticket attached)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Company WGPL Sec 33 Township 27 Range 2 S E
 County Sedgewick State KS Job Number 02-121 Voltage Used 14.10

Depth	Amps	Geological Log	Depth	Amps	Geological Log	No.	Depth	No. Coke	With Coke
5		0-2 Topsoil	205			1	290	7.4	10.5
10		2-100 Grey Shale	210	5.9		2	280	8.2	11.1
15			215			3	270	9.4	12.6
20			220	5.1		4	260	8.9	11.7
25			225			5	250	8.4	11.1
30			230	5.3		6	240	6.4	9.5
35			235			7	230	5.3	8.1
40			240	5.3		8	220	6.0	9.1
45			245			9	210	7.6	10.1
50			250	6.8		10	200	6.0	7.3
55			255			11			
60			260	7.4		12			
65			265			13			
70			270	7.7		14			
75			275			15			
80			280	6.9		16			
85			285			17			
90	5.0		290	7.8		18			
95			295			19			
100	6.5	100-300 Hard grey shale with	300	6.4	300 T.D.	20			
105		streaks of gypsum	305			21			
110	4.9		310			22			
115			315			23			
120	4.5		320			24			
125			325			25			
130	6.0		330			26			
135			335			27			
140	5.5	142 Top of Coke	340			28			
145			345			29			
150	3.0		350			30			
155			355			Volts		14.10	
160	5.3		360			Amps			
165			365			Ohms			
170	4.6		370			Rectifier Information			
175			375			Model	Goodall		
180	4.7		380			Serial	85C2773		
185			385			DCV	56	DCA	58
190	6.0		390			C	A of D	F	4 of 5
195			395			ACV	240/480	ACA	20.1/10.05
200	6.2		400			Shunt	50/60		

Interior Plug	None	Vent	1" All vent	Length	200'
Hole Dia.	10"	Total Depth	300'	Remarks	100' Sch 40
No. Anodes	10	Size and Type	2684 Anotec LL 325'		
Lbs. Coke	6000	Coke Type	Loresco SC-3		
Ft. Casing	80'	Casing Diameter	10"	Signature	Brad Brewer
				Date	01/29/03