

SIDE ONE

AFFIDAVIT OF COMPLETION

State Geological Survey
WICHITA, BRANCH

(REV) ACO-1

8-27-20
E

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ARK Energy, Inc.

API NO. 15-133-23,262

ADDRESS Box 7
Elsmore, Ks. 66732

COUNTY Allen

**CONTACT PERSON Cliff Sperry

PROD. FORMATION Bartlesville

PHONE (316) 754-3247

LEASE Harry M. Lindberg

BUYER Square Deal Oil Co.

WELL NO. 7

ADDRESS Chanute, Ks. 66720

WELL LOCATION NE/4

DRILLING Drill Energy, Inc.

825 Ft. from WEST Line and

CONTRACTOR

495 Ft. from SOUTH Line of

ADDRESS Chanute, Ks. 66720

the 8 SEC. 27 TWP. 20 RGE. E

PLUGGING

CONTRACTOR

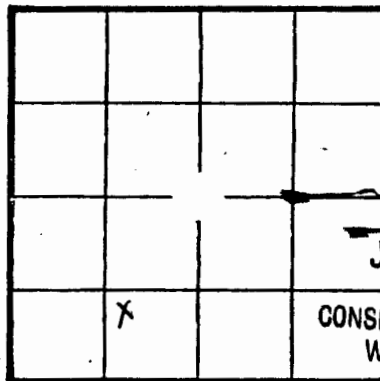
ADDRESS

JUN - 8 1982

CONSERVATION DIVISION
WICHITA, KANSAS

WELL PLAT

NE/4



KCC ☒
KGS ☒
(Office Use)

TOTAL DEPTH 925 PBTD

SPUD DATE 12/10/81 DATE COMPLETED 4/1/82

V: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 57 DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4 gal clay stay, 100# gel, 200# rock salt,	854-864
500 gal 15% acid, 20 sx 12-30 sand, 40 sx 10-20 sand	

Date of first production <u>4/1/82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil <u>< 1</u> bbls.	Gas <u>95</u> % MCF	Gas-oil ratio bbls. <u>CFPB</u>
Disposition of gas (vented, used on lease or sold)		Perforations

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overlay & Clay	0-12		8-27-20E	
Broken Limestone	12-15			
Limestone, soft	15-60			
Limy Shale	60-65			
Shale, dark & black	65-67			
Shale, gray	67-68			
Limestone	68-70			
Shale, gray	70-85			
Coal	85-88			
Limestone	88-95			
Shale, gray	95-98			
Limestone (water @ 108')	98-120			
Shale, black or Coal	120-123			
Limestone	123-125			
Shale, gray	125-130			
Limestone (oil show)	130-175			
Sand	175-185			
Sandy Shale, gray	185-200			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		7½		57	Portland A	8	3% gel
Production		2 7/8	6.5	898	"	140	"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	2 1/8Cer/Alum	854-864
Size	Setting depth	Pecker set at			

Sand & Sandy Shale & Shaly Sand, Shale, gray & Clay	200-250	8-27-20E T H M Lindberg
Shale, gray & sandy	250-265	
Limy Sand	265-275	
Sandy Shale	275-280	
Sandy Shale, gray	280-283	
Shale, gray	283-302	
Shale, black or Coal	302-303	
Limestone	303-306	
Shale, green & Lime- stone	306-310	
Shale, greenish gray	310-313	
Limy Shale, gray	313-316	
Shale, gray	316-325	
Limestone, green	325-329	
Sandy Shale	329-331	
Limestone	331-337	
Shale, gray	337-341	
Limestone	341-345	
Limy Green Shale	345-353	
Shale, christmas	353-358	
nd	358-374	
ndy Shale, gray	374-378	
Shale, gray	378-387	
Limy Shaly Sand	387-391	
Sandy Shale	391-395	
Shale, gray & some Limy	395-426	
Limestone, brown & hard	426-444	
Sandy Shale	444-446	

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Limestone	446-455
Shale, black	455-459
Limestone	459-462
Shale, dark	462-476
Sandy Shale, Limestone, Shale, dark or black	476-480
Sandy Shale	480-489
Shale, dark or gray & a little Coal	489-495
Limestone	495-510
Sandy, Limy Shale, gray	510-515
Limestone	515-516
Shale, black & a little coal	516-520
Shale, gray	520-524
Limestone	524-528
Shale, gray	528-530
Shale, dark	530-533
Shale, gray & Clay	533-535
Sand	535-540
Sandy Shale	540-543
Sand	543-546
Sand (odor & little show)	546-565
Sandy Shale w/little show	565-570
Shale, gray	570-595
Shale, black or dark	595-607
Shale, black & a little coal	607-609
Shale, gray & a little clay	609-628

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Limestone	628-629	8-27-20E
Shale, black & coal	629-635	7 H.M. Lindberg
Shale, gray (a little sandy) & Limestone	635-640	
Shale, dark	640-644	
Shale, gray (some a little sandy) & little Limestone	644-652	
Sandy Shale	652-655	
Shale, dark or black	655-659	
C 1	659-661	
Sandy Shale	661-670	
Shale, gray	670-671	
Coal & Limestone & Shale, gray	671-678	State Geological Survey WICHITA, BRANCH
Sand	678-680	
Sand & a little odor	680-681	
Sandy Shale & Sand	681-689	
Shale, gray	689-705	
Shale, dark or black	705-718	
Shale, gray & Limestone	718-725	
Sand (little show & odor @ 735')	725-740	
Shale, gray	740-779	
Shale, gray w/ sand (little odor & show)	779-785	
Shale, gray w/sand (no show or odor)	785-840	T. D. AT 925'
Sand	840-852	
Sand (odor & show) (CORE) (17')	852-860	
Sandy Shale	860-862	
Sand (good show)	862-868	
Shale, gray, Coal & Little Sand & Shale, black	868-920	
Mississippi Limestone	920-925	