8-27-20E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-133-25,176

County Neosho

SW¼ Sec 8 Twp 27 Rge 20 X East __ West

1600 Ft North from Southeast Corner of Section
4740 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Olson Well # 8

Field Name Humboldt - Chanute

Producing Formation Bartlesville

Elevation: Ground ..... KB .....

Operator: License # 6403
Name Winder Oil Co.
Address Rt. 1 Box 155A
Erie, Kansas
City/State/Zip 66733

Purchaser Eron

Operator Contact Person Richard Winder
Phone 316-754-3349

Contractor: License # 8896
Name Midnight Well Service

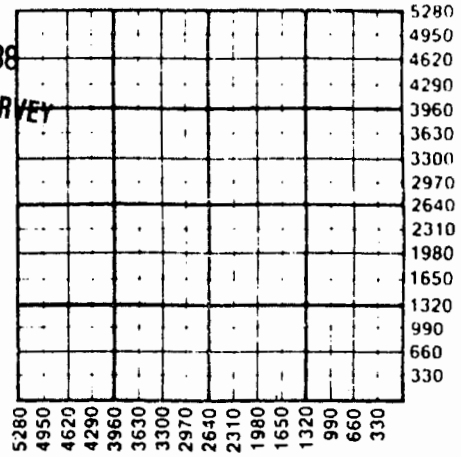
Wellsite Geologist .....
Phone .....

Designate Type of Completion
__ New Well __ Re-Entry __ Workover

__ Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
X Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator .....
Well Name .....
Comp. Date ..... Old Total Depth .....

Section Plat



APR 0 1 1988
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WELL HISTORY

Drilling Method:
X Mud Rotary __ Air Rotary __ Cable

2-14-88	3-15-88	3-15-88
Spud Date	Date Reached TD	Completion Date
826'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 20' feet
Multiple Stage Cementing Collar Used? __ Yes X No
If yes, show depth set ..... feet
If alternate 2 completion, cement circulated
from 20' feet depth to top w/ 5 SX cmt
Cement Company Name Winder Oil Co.
Invoice # .....

WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal
Docket # CR-4787 X Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # .....

__ Groundwater ..... Ft North from Southeast Corner
(Well) ..... Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water ..... Ft North from Southeast Corner
(Stream, pond etc) ..... Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain) .....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ....Winder Oil Co..... Lease Name..Olsen.....Well #.8.....

Sec.8..... Twp.27..... Rge..20..... [X] East [ ] West County..Neosho.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description
[ ] Log [ ] Sample

Name	Top	Bottom
soil	0	10
Lime	10	182
shale	182	313
lime	313	344
shale	344	431
lime	431	465
shale	465	506
lime	506	524
shale	524	531
lime	531	536
Shale	536	826

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	8"	4 7/8		20'	Portland	5	none

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production | Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain) Dry hole