

03X  
BELLEAIR OIL CORPORATION  
WELL RECORD

Well No. 5 Lease Corbett Sec. 27 Township 7 Range 20-E

Location \_\_\_\_\_ County Neosho State Kansas

Date Completed August 24, 1955 Drilling Contractor Carl Bernd

Casing \_\_\_\_\_ at \_\_\_\_\_ Casing \_\_\_\_\_ at \_\_\_\_\_ Casing \_\_\_\_\_ at \_\_\_\_\_

Original T.D. \_\_\_\_\_ Cored \_\_\_\_\_ T.O.S. \_\_\_\_\_

B.O.S. \_\_\_\_\_ Net Feet of Pay \_\_\_\_\_ Plug Back \_\_\_\_\_

Cement On Packer 15 sacks Seating Nipple 4" above packer

Packer 747.0' Kind Belt Size 4 7/8

Tubing \_\_\_\_\_ Liner \_\_\_\_\_ Anchor Below Packer \_\_\_\_\_

1" Tubing \_\_\_\_\_ Rods \_\_\_\_\_ Pony Packer \_\_\_\_\_

Barrel \_\_\_\_\_ Kind \_\_\_\_\_ Size \_\_\_\_\_

Type Unit \_\_\_\_\_ Motor \_\_\_\_\_ Well Power \_\_\_\_\_

Initial Production: BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ Bbls. Total Fluid \_\_\_\_\_

Method of Completion:

Old well broke out on water flood. 150' North of East of stock tanks. Moved rig over and cleaned out to 769.0' and hit hard formation, which we called bottom.

Ran 2" heavy 10 round thread pipe on 4 7/8 Belt packer with 8 gunny sack above. Seating nipple 4" above belt packer, no anchor, no perforation, ran packer into old shot hole and pulled up tight. Packer set at 747.0', 15 sacks of 1 day cement ran through 1" pipe. Well showed quite a lot of oil. 22 feet open hole below packer.

Nov. 9, 1956 - Pulled 1" pipe and laid on the ground preparatory to fracturing and shut in well to flow.

Nov. 15, 1956 - Run in 1" pipe with an insert barrel. Used 12 - 1" scitars.

Nov. 16, 1956 - Run in 1" pipe to wash through.

Work Over Operations and Remarks:

Ran in 1" with rebuilt insert barrel, insert barrel has 10' of 1/2" pipe for anchor.

Sept. 10, 1955 - Pulled out 1" and insert barrel, reran 1" with rebuilt insert barrel. Insert barrel has 3 feet 1" anchor on bottom, below 1" 42" screen 3/8" pipe through 1" and into screen.

Nov. 9, 1956 - Pulled the 1" pipe and laid on the ground preparatory to fracturing and shut in well to flow.

Nov. 12, 1956 - Run in 1" pipe to wash through.

Nov. 13, 1956 - Sand fractured by Consolidated. Used 85 bbls. lease crude oil and 40 sacks of sand. Well did not break down but took sand at 1500 p.s.i.. Shut in pressure was 500 p.s.i.

Nov. 14, 1956 - Ran in insert barrel on the 1" pipe. Bait returned.

Jan. 10, 1957 - Pulled the barrel out of the seating nipple and washed the perforation out on the bottom of the barrel. Pulled 4 joints and checked for leaks - Ran back and put to pump. Pumped very well.

Jan. 16, 1957 - Pulled the 1" pipe, redressed the barrel and run back and put to pump. Used 8 - 1 1/2" valve cups.

April 2, 1957 - Pulled the 1" pipe and insert barrel. Run rebuilt insert barrel with a one ft. perforation between the barrel and the standing valve. Run in the 1" pipe and set in the seating nipple and put to pump.

August 9, 1957 - Pulled 15 joints of 1" pipe. Run back and fished out the parted string. Rethreaded 1 joint and run back in and set in the seating nipple and put to pump.

August 15, 1957 Pulled the 1" pipe and insert barrel. Run back a rebuilt insert barrel and the 1" pipe and set in the seating nipple and put to pump.

Sept. 28, 1957 - Pulled the 1" and parted it 26 joints down. ~~XXXXXX~~ Put on a tapered tap and run back and screwed into the collar and worked for 1 hour but could not jar it out ~~of~~ of the seating nipple.

Sept. 31, 1957 - Run in spear on 7/8" rods and picked up broken string. Pulled the barrel loose and pulled the barrel and the 1" pipe. Replaced 2 joints of 1" pipe with new (42.0'). Loosened the seating cups. Redressed the barrel and run back with the 1" pipe. Set in the seating nipple, put to pump.

Nov. 8, 1957 - Pulled 8 joints of 1" pipe, changed 1 collar, cut and rethreaded 1 joint of pipe and run back. Set in the seating nipple and put to pump.

Dec. 6, 1957 - Pulled the 1" pipe and insert barrel. Redressed the barrel and ran back with the 1" pipe. Put well to pump.

Jan. 16, 1958 - Pulled 19 joints of 1" pipe and went back with a spear and picked up the rest of the string. Replaced 1 joint of 1" pipe and put the well to pump. The next time this well is pulled it will need a mechanical hold down.

Feb. 7, 1958 - Pipe parted. Pulled the 1" pipe and went back and picked up the broken string, replaced 1 joint of 1" pipe and run back.