



OILFIELD RESEARCH LABORATORIES

536 NORTH HIGHLAND - CHANUTE, KANSAS 66720 - PHONE (316) 431-2650

July 13, 1979

Jim's Water Service, Inc.
P.O. Box 3076
Inglewood, Colorado 80111

Gentlemen:

Enclosed herewith are the results of tests run on the rotary core taken from the Freeman Lease, Well No. 7, Bourbon County, Kansas, and submitted to our laboratory on July 11, 1979.

The core was sampled by a representative of the client.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES

Benjamin R. Pearman
Benjamin R. Pearman

BRP:km
3 c to Inglewood, Colorado

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LOG

Company Jim's Water Service, Inc. Lease Freeman Well No. 7

<u>Depth Interval, . Feet</u>	<u>Description</u>
618.0 - 618.3	Black shale.
618.3 - 618.7	Gray sandy shale.
618.7 - 620.6	Gray and light brown laminated shale and sandstone.
620.6 - 623.0	Brown sandstone.
623.0 - 625.1	Brown laminated shaly sandstone.
625.1 - 626.3	Brown sandstone.
626.3 - 627.6	Brown laminated shaly sandstone.
627.6 - 628.0	Dark carbonaceous sandstone.
628.0 - 630.0	Gray shale laminated with widely scattered thin streaks of oil saturated sandstone.

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RESULTS OF PERMEABILITY AND POROSITY TESTS

TABLE I A

Company Jim's Water Service, Inc. Lease Freeman Well No. 7

Sample No.	Depth Feet	Permeability Millidarcys	Feet of Core		Permeability Capacity Ft. x Md.	Percent Porosity
			Ft.	Cum. Ft.		
1	619.4	1.2	1.0	1.0	1.20	14.5
2	620.5	1.7	0.9	1.9	1.53	14.1
3	621.5	49.	1.4	3.3	68.60	19.1
4	622.5	27.	1.0	4.3	27.00	19.1
5	623.5	2.4	1.0	5.3	2.40	13.7
6	624.5	6.3	1.1	6.4	6.93	16.3
7	625.5	126.	1.2	7.6	151.20	22.0
8	626.4	12.	0.5	8.1	6.00	16.6
9	627.5	24.	0.8	8.9	19.20	17.7

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SUMMARY OF PERMEABILITY & POROSITY TESTS

TABLE II A

Company. <u>Jim's Water Service, Inc.</u>		<u>Lease</u>		<u>Freeman</u>	<u>Well No.</u>
Depth Interval, Feet	Feet of Core Analyzed	Average Air Permeability, Millidarcys	Average Effective Permeability, Millidarcys	Permeability Capacity Ft. x Md.	Average Percent Porosity
618.7 - 627.6	8.9	31.9		284.06	17.3