

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5602

Name: N&B Enterprises

Address Box 884

City/State/Zip Chanute, Kansas 66720

Purchaser: Crude Marketing

Operator Contact Person: J.R. Burris

Phone (316) 365-3181

Contractor: Name: J.R. Burris

License: 5602

Wellsite Geologist: none

Designate Type of Completion

   New Well X Re-Entry    Workover

X Oil    SWD    SIOW    Temp. Abd.

   Gas    ENHR    SIGW

   Dry    Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N&B Enterprises

Well Name: Shireman #4A

Comp. Date 8/84 Old Total Depth 688'

X PLUGGED & ABANDONED

   Deepening    Re-perf.    Conv. to Inj/SWD

   Plug Back    PBTD

   Commingled    Docket No.   

   Dual Completion    Docket No.   

   Other (SWD or Inj?) Docket No.   

na na 3/31/95  
Spud Date Date Reached TD Completion Date

API NO. 15- 011-22,358 0001

County Bourbon

SW -    -    -    Sec. 19 Twp. 27 Rge. 22

2030 Feet from (S) (circle one) Line of Section

5060 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Shireman Well # 4A

Field Name Hepler

Producing Formation Tucker

Elevation: Ground na KB   

Total Depth 684 PBTD   

Amount of Surface Pipe Set and Cemented at 20

Multiple Stage Cementing Collar Used?    Yes X

If yes, show depth set   

If Alternate II completion, cement circulated from   

feet depth to    v/    sx c

Drilling Fluid Management Plan P&A 97 7-17-95  
(Data must be collected from the Reserve Pit)

Chloride content    ppm Fluid volume    bb

Dewatering method used   

Location of fluid disposal if hauled offsite:   

Operator Name   

Lease Name    License No.   

   Quarter    Sec.    Twp.    S Rng.    E/W

County    Docket No.   

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. R. Burris

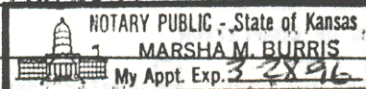
Title Partner Date 5 May 95

Subscribed and sworn to before me this 5th day of March

19 95

Notary Public Marsha M. Burris

Date Commission Expires   



K.C.C. OFFICE USE ONLY

F    Letter of Confidentiality Attached  
C    Wireline Log Received  
C    Geologist Report Received

Distribution

   KCC    SVD/Rep    NGPA  
   KGS    Plug    Other (Specify)



Operator Name N&B EnterpriseLease Name ShiromanWell # 4ASec. 19 Twp. 27 Rge. 22☒ East☐ WestCounty Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run  
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums☐ Sample

Name

Top

Datum

NA

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor; surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	6"	20	20'	Portland	4	none
Production	5 1/8"	2 7/8"	6.8	678	Portland	70	"

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		PLUGGED		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	PLUGGED		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
PLUGGED		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	PLUGGED				

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Coningled

Production Interval

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316-365-3181

to

## Superintendent