

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5602
Name: N&B Enterprises
Address Box 884

City/State/Zip Chanute, Kansas 66720
Purchaser: Crude Marketing
Operator Contact Person: J.R. Burris
Phone (316) 365-3181
Contractor: Name: J.R. Burris
License: 5602
Wellsite Geologist: none

Designate Type of Completion

 New Well X Re-Entry Workover

X Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N&B Enterprises

Well Name: Shireman #6C

Comp. Date 12/84 Old Total Depth 665'

X PLUGGED & ABANDONED
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

na na 3/31/95
Spud Date Date Reached TD Completion Date

API NO. 15- 011-22,441 0001

County Bourbon

SW - - Sec. 19 Twp. 27 Rge. 22

2420 Feet from S/4 (circle one) Line of Section

3960 Feet from E/4 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Shireman Well # 6C

Field Name Hepler

Producing Formation Tucker

Elevation: Ground na KB

Total Depth 665' PBDT

Amount of Surface Pipe Set and Cemented at 20

Multiple Stage Cementing Collar Used? Yes X

If yes, show depth set

If Alternate II completion, cement circulated from

feet depth to w/ sx c

Drilling Fluid Management Plan P&A 8 21 7-17-95
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbl

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.R. Burris

Title Partner Date 5 May 95

Subscribed and sworn to before me this 5th day of May

19 95

Notary Public Marsha M. Burris

Date Commission Expires



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

X KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name N&B EnterpriseLease Name ShiremanWell # 6CSec. 19 Twp. 27 Rge. 22☒ East☐ WestCounty Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy.)

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

NA

attached

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor; surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives
Surface	10"	6"	20	20'	Portland	4	none
Production	5 1/8"	2 7/8"	6.8	656	Portland	65	"

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone		PLUGGED		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	PLUGGED		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
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Date of First, Resumed Production, SWD or Inj.	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
PLUGGED		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	PLUGGED				

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

(If vented, submit ACO-1A.)

11

316-365-3181

Well No.	6C	Farm	Shireman	Producer	N&B Enterprises		
Location				Sec.	Twp.	Rg.	
Elevation				State	Kansas	County	Bourbon
Kind (Oil, Gas, Water, Dry Hole)				Contractor	J.R. Burris Drilling		
Producing Formation		Top			Bottom		
Shot With		Qts.		From		To	
Packer Set At			Kind			Size	
Liner		from	to	Perforated from		to	

[illegible]

628 S. N.

Superintendent