

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 037-21,460

30-27-22E

County CrawfordApp. SE SW SE Sec. 30 Twp. 27 Rge. 22 X455 Feet from SW (circle one) Line of SectionName: James E. Russell Petroleum, Inc. 1815 Feet from SW (circle one) Line of SectionAddress 536 N. Highland

P.O. Box 647

City/State/Zip Chanute, KS 66720Purchaser: ENRONOperator Contact Person: G. Bob BarnettPhone (316) 431-0755Contractor: Name: Town Oil CompanyLicense: 6142

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____

11-27-91 12-4-91 6-18-92
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Elmer Well # BW-1Field Name HeplerProducing Formation DryElevation: Ground 962.5' KB -Total Depth 625' PBD -Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set - Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cm

Drilling Fluid Management Plan 5-24-93
(Data must be collected from the Reserve Pit)Chloride content 525 ppm Fluid volume 60 bblDewatering method used Removed water to waterflood facility, Docket #23622

Location of fluid disposal if hauled offsite: _____

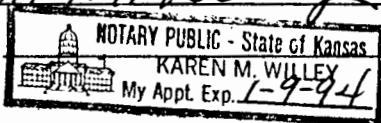
Operator Name James E. Russell Petroleum, Inc.Lease Name Elmer License No. 5096NE Quarter Sec. 30 Twp. 22 S Rng. 22 ECounty Crawford Docket No. 23622

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature G. Bob BarnettTitle General Manager Date 7-21-92Subscribed and sworn to before me this 21st day of July 19 92Notary Public Karen M. Willey

Date Commission Expires _____



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
KCC	SWD/ENH
KGS	Plug
NGPA	
2-2-1992	
(Specify)	
KANSAS CORPORATION COMMISSION	
WICHITA, KANSAS	

Operator Name James E. Russell Petroleum.Lease Name ElmerWell # BW-1

Inc.

County CrawfordSec. 30 Twp. 27S Rge. 22☒ East☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests in interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☒ Log

Formation (Top), Depth and Datums

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Cores Taken

☒ Yes ☐ NoElectric Log Run
(Submit Copy:)☒ Yes ☐ No

List All E.Logs Run:

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 3/4	6 5/8		20'	Portland	3	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run
None	-	None		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method	
	☐ Flowing ☐ Pumping ☐ Gas Lift ☒ DRY	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav
	None		None		

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) DRY-PLUGGED

Production Interval