SIDE ONE

19-27-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602
name N. & B. ENTERPRISES
address BOX 884
CHANUTE, KS 66720
City State/Zip

Operator Contact Person J.B. BURRIS
Phone 316-365-3181

Contractor: license # 5677
name J.R. BURRIS DRILLING

Wellsite Geologist
Phone

Designate Type of Completion
X New Well ☐ Re-Entry ☐ Workover

X Oil ☐ SWD ☐ Temp Abd
Gas ☐ Inj ☐ Delayed Comp.
Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15 - 011-22,401

County BOURBON

NW NW SE
S½ (location) Sec 19 Twp 27 Rge 22 X East ☐ West

2620 Ft North from Southeast Corner of Section
2400 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

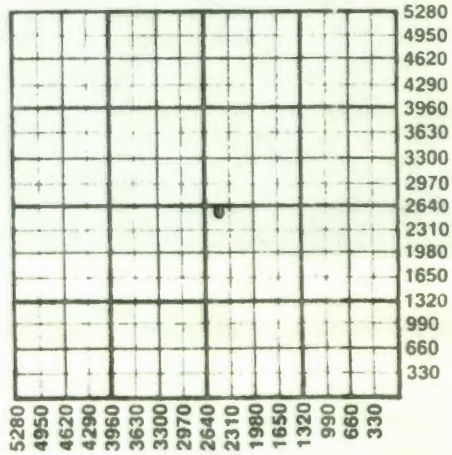
Lease Name SHIREMAN Well# 6-A

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground KB

Section Plat



WELL HISTORY

Drilling Method: X Mud Rotary ☐ Air Rotary ☐ Cable

OCT. 25, 84 Spud Date
OCT. 26, 84 Date Reached TD
DEC. 16, 84 Completion Date

687' Total Depth
PBTD

Amount of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

X WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

15-37-21

534655

SIDE TWO

Operator Name N..&..B..ENTERPRISES..... Lease Name ..SHIREMAN Well# 6-A SEC ...19. TWP. 27 ...RGE....22.... ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tes giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attac extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

NOT AVAILABLE

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
soil & clay	0	16
shlae w/ lime breaks	16	653
sand	653	665
shale	665	687

TUBING RECORD size ..... set at ..... packer at ..... Liner Run ☐ Yes ☐ No

Date of First Production ..... Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) .....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2 Bbls	MCF	5 Bbls	CFPB	

Disposition of gas: ☒ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION ☐ open hole ☒ perforation ☐ other (specify) ..... ☐ Dually Completed. ☐ Commingled

PRODUCTION INTERVAL .....

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	11"	6"	6.4	20'	portland	10	none
long string	5 1/4"	2 7/8	6.5	682'	portland	circulate to top	none

PERFORATION RECORD

shots per foot	specify footage of each interval perforated
1	654-664 (11 shots)

Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) — Depth

100 gallons acid - 40 sacks sand w/ brine 150 bbls