

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION19-27-22E
PEWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602
 name N. & B. ENTERPRISES
 address BOX 884
 CHANUTE, KS 66720
 City/State/Zip

Operator Contact Person J. R. BURRIS
 Phone 316-365-3181

Contractor: license # 5677
 name J. R. BURRIS DRILLING

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If JWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

OCT. 25, 84 OCT. 26, 84 DEC. 18, 84
 Spud Date Date Reached TD Completion Date

7.23
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-011-22-405

County BOURBON

NW 1/4 Sec 19 Twp 27 Rge 22
 (location)

3060... Ft North from Southeast Corner of Section
 4840... Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

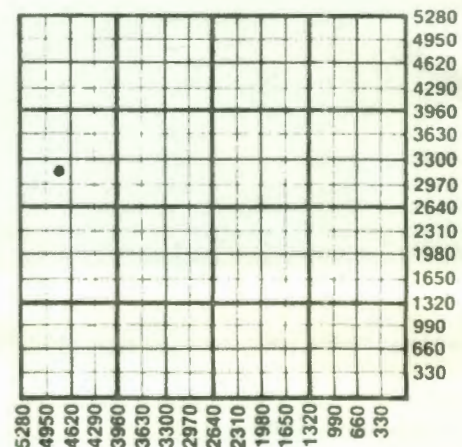
Lease Name JACKSON Well# 1

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater... Ft North From Southeast Corner and
 (Well) ... Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water... Ft North From Southeast Corner and
 (Stream, Pond etc.)... Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

E 22-55-01

534672

SIDE TWO

Operator Name N & B ENTERPRISES Lease Name JACKSON Well# 1 SEC 19 TWP 27 RGE 22 ☒ East ☐

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

NOT AVAILABLE

SOIL & CLAY	0	5
SHALE w/LIME BREAKS	5	696
SAND	696	706
SHALE	706	722

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

2

Bbls

Gas

0

MCF

Water

5

Bbls

Gas-Oil Ratio

CFPB

Gravity

Disposition of gas: ☒ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string

size hole
drilledsize casing
set (in O.D.)weight
lbs/ft.setting
depthtype of
cement# sacks
usedtype and
percent
additives

SURFACE

11"

6"

6.5

20'

portland

10

none

PRODUCTION

5.4"

2 7/8"

6.4

723'

portland

circulate

none

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

1

696-793 (11 shots.)

30 sacks of sand w/ 80 bbls
of brine