

19-27-22E<sup>PL</sup>

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602  
name N. & B. ENTERPRISES  
address BOX 884  
CHANUTE, KS 66720  
City State Zip

Operator Contact Person J. R. BURRIS  
Phone 316-365-3181

Contractor: license # 5677  
name J. R. BURRIS DRILLING

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Old Well Info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

NOV. 26, 84 NOV. 27, 84 DEC 12, 84  
Spud Date Date Reached TD Completion Date

765  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20! feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-011-22,423  
County BOURBON  
NW NW NE  
NE/4 Sec. 19 Twp 27 Rge. 22 X



5060 Ft North from Southeast Corner of Sec  
2420 Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

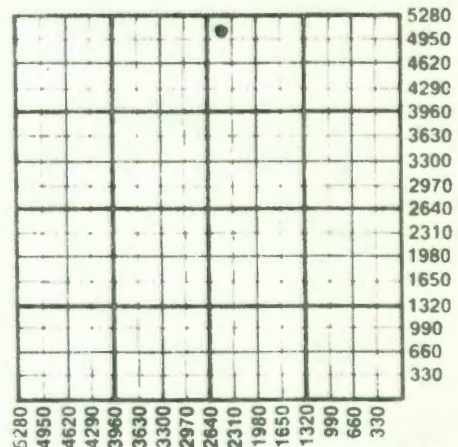
Lease Name JACKSON Well# 10

Field Name

Producing Formation

Elevation: Ground 1009 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Reinjecting

Docket #

FEB 05 1985

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-110 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

306 72-01

SIDE TWO

534679

Operator Name ... N. & B. ENTERPRISES ... Lease Name JACKSON ... Well# 10. SEC. 19. TWP. 27. RGE. 22

E2  
 KXX

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

NOT AVAILABLE

Name	Top	Bottom
soil & clay	0	14
shale w / lime breaks	14	775
Miss lime	775	765

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	1.1"	6"	6.4	20'	portland	10'	none

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth