



19-27-22E



STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602  
name N. & B. ENTERPRISES  
address BOX 884  
CHANUTE, KS 66720  
City/State/Zip

Operator Contact Person J. R. BURRIS  
Phone 316-365-3181

Contractor: license # 5677  
name J. R. BURRIS DRILLING

Wellsite Geologist  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

Spud Date 6.84 Date Reached TD Feb. 7, 84 Completion Date July 30, 84

673 Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-011-22,156

County BOURBON  
NW NW SW  
SE/4 Sec 19 Twp 27 Rge 22

2475 Ft North from Southeast Corner of Sec  
4620 Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

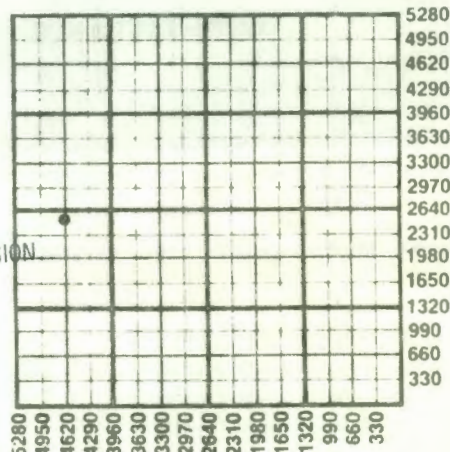
Lease Name SHIREMAN Well# 5B

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground 1050 KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 09 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner

Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge  East  West

Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

326-78-11

334690

SIDE TWO

Operator Name N. & B. ENTERPRISES... Lease Name SHIREMAN Well# 5B SEC 19 TWP 27 RGE 22

East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description
[X] Log [ ] Sample

Table with columns: Name, Top, Bottom. Rows: soil & clay (0, 1), shale w/lime breaks (14, 652), sand (652, 66), shale (661, 673)

NOT AVAILABLE

TUBING RECORD

size set at packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing method [ ] flowing [X] pumping [ ] gas lift [ ] Other (explain)

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: 1 Bbls, MCF, 10 Bbls, CFPB

Disposition of gas: [X] vented [ ] sold [ ] used on lease

METHOD OF COMPLETION

[ ] open hole [X] perforation [ ] other (specify)
[ ] Dually Completed.
[ ] Commingled

PRODUCTION INTERVAL

CASING RECORD

[ ] new [X] used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Rows: SURFACE, LONG STRING

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with columns: shots per foot, specify footage of each interval perforated, (amount and kind of material used), Depth. Row: 1, 653 1/2 - 661, 150 gallons - Acid, 3000# Fracture w/brine