

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license #5602
name N. & B. ENTERPRISES
address BOX 884, CHANUTE, KS 66720
City/State/Zip

Operator Contact Person J. R. BURRIS
Phone 316-365-3181

Contractor: license # 5677
name J. R. BURRIS DRILLING

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

VVO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

DEC. 21, .85 DEC. 29, .85 MAR. 3, .85
Spud Date Date Reached TD Completion Date

635
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 011-22,443

County BOURBON

SW/4 Sec. 19 Twp. 27 Rge. 22 XXXXX
(location)

950 Ft North from Southeast Corner of Section
4180 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

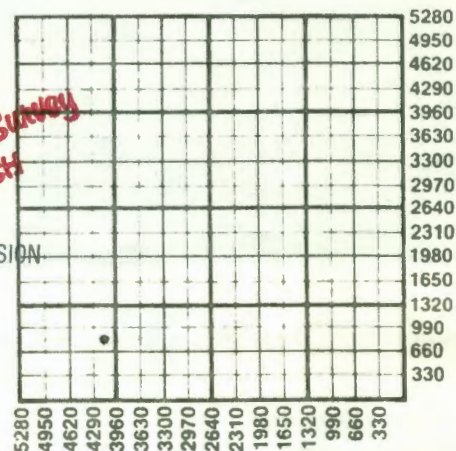
Lease Name SHIREMAN Well# 2-C

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground KB

Section Plat



JUN 10 1985
State Geological Survey
RECEIVED
WICHITA BRANCH
STATE CORPORATION COMMISSION

JUN 07 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

534693

SIDE TWO

3 55-75-01

Operator Name ... N. & B. ENTERPRISES Lease Name SHIREMAN ... Well# 2-C SEC .19... TWP. 27... RGE. 22... XXXXX

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
soil & clay	0	14
shale w/ lime breaks	14	607
oil sand	607	614
shale	614	635

NOT AVAILABLE

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	Oil 4 Bbls	Gas TRACE 0 MCF	Water 1 Bbls	Gas-Oil Ratio	Gravity	

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed.
☐ Commingled

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
... surface	... 11"	... 6 1/4"	... 20	... 20'	... portland	... 10	... none
... long string	... 5 1/8"	... 2 7/8"	... 6.4	... 635'	... portland	... 60	... none

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
... 1	... 670-614	... 100 gallons, 40 sacks w/100 bbls. brine	...