

PZ 19-27-22E

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

API NO. 15 - .011 - 22,399

County ... BOURBON

Sec. 19 Twp. 27 Rge. 22

1.15.40 ... Ft North from Southeast Corner of Section 4.180 ... Ft West from Southeast Corner of Section (Note: locate well in section plat below)

Lease Name ... SHIREMAN Well# 3-C

Field Name ... HEPLER

Producing Formation ... TUCKER

Elevation: Ground ... KB

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ... 5602 name ... N. & B. ENTERPRISES address ... BOX 884 CHANUTE, KS 66720 City State/Zip

Operator Contact Person ... J.R. BURRIS Phone ... 316-365-3181

Contractor: license # ... 5677 name ... J.R. BURRIS DRILLING

Wellsite Geologist Phone

Designate Type of Completion X New Well Re-Entry Workover

Oil Gas Dry SWD Inj Other (Core, Water Supply etc.) Temp Abd Delayed Comp.

NWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable OCT. 23, 84 Date Reached TD JAN. 5, 85 Completion Date

Total Depth 645 PBD

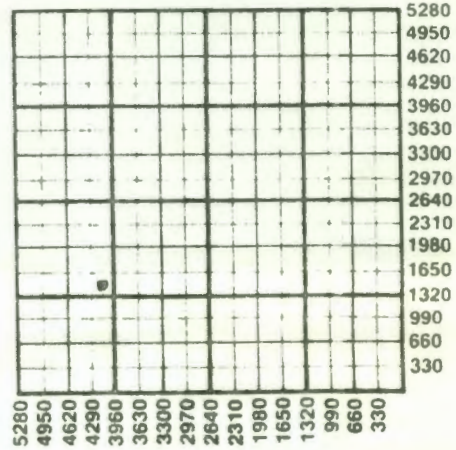
Amount of Surface Pipe Set and Cemented at 20.1 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated feet depth to w/ SX cmt

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name: **W. & A. ENTERPRISES** Lease Name: **SHIREMAN** Well# **3-SEC-19** TWP. **27** RGE. **22**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

NOT AVAILABLE

Name	Top	Bottom
soil & clay	0	1
shale w/ lime breaks	14	61
sand	614	62
shale	627	64

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	2 Bbls	MCF	5 Bbls	CFPB		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
... surface 1.1" 6" 6.4 20' ...	portland	... 10 none ...
long string 5.1/2" 2.7/8 6.5 640' ...	portland	circulate to top	... none ...

PERFORATION RECORD
 specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (amount and kind of material used)

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
... 1 6.14-6.23 (10 shots) 100 gallons acid - 40 sacks - sand w/ brine 150 bbls