

19-27-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602
name N. & B. ENTERPRISES
address BOX 884
CHANUTE, KS 66720
City/State/Zip

Operator Contact Person J.R. BURRIS
Phone 316-365-3181

Contractor: license # 6766
name N. & W. ENTERPRISES

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

NWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

MAY 7, 84 MAY 9, 84 JUNE 29, 84
Spud Date Date Reached TD Completion Date

640
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 011-22,206

County BOURBON

SW1 (location) Sec 19 Twp 27 Rge 22 East West

.675 Ft North from Southeast Corner of Section
3560 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

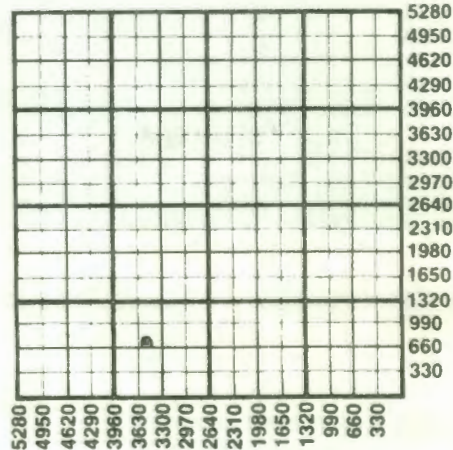
Lease Name SHIREMAN Well# 2-D

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground 1006 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SFP 12 1984

18-01-25-E

SIDE TWO

Operator Name **N & B ENTERPRISES** Lease Name **SHIREMAN** Well# **SEC 19 TWP 27 RGE 22** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
soil & clay	0	25
shale w/lime breaks	25	600
sand	600	612
shale	612	640

NOT AVAILABLE

TUBING RECORD size _____ set at _____ packer at _____		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production _____	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1 Bbls	MCF	10 Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL _____

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	11"	6"	20	20'	portland	10	4% calcium
LONG STRINE	5 1/4"	2 7/8"	6.4	623'	portland	60	NONE

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	601-612	150 gallons-Acid	
		3000# Fracture w/brine	

N & W Enterprises, Inc.

Ph. Bus. 316-223-6200

Res. 316-223-6559

6766

1111 S. MARGRAVE

FORT SCOTT, KANSAS 66701

Drilled For N & W Enterprises

Day Of Week Wed Month May Date 9 1984

Well No. 2-D Lease Shireman Sec. 19 Twp. 27 Range 22E Elev. _____

Spot Location 675 FSL 1720 FWL API# 15-011-22,206 County Bourbon

Surface Casing Size 6 5/8" Depth Set 20'

Rig Time _____

DRILLERS FORMATIONS REPORT

No. Feet	Kind Of Formations	Depth Of Hole	No. Feet	Kind Of Formations	Depth Of H
25	Clay	0-25	16	Shale/black	612-62
7	Lime/gray	25-32	1	Coal	628-62
43	Shale/gray & clay	32-81	11	Shale/gray & clay	629-64
13	Lime/gray & white	81-94		TOTAL DEPTH	640'
3	Shale/gray	94-97			
3	Lime/Brown & white	97-100			
62	Shale/gray lime wafers	100-162			
8	Lime/brown	162-170			
2	Coal	170-172			
33	Lime/brown & white	172-210			
56	Shale/gray	210-266			
33	Lime/brown & white	266-304			
4	Shale/black	304-308			
6	Lime/white	308-314			
96	Shale/gray & clay	314-410			
132	Shale/lime wafers	410-542			
32	Shale/sandy gray	542-574			
4	Lime/black sandy	574-578			
22	Shale/gray & sandy	578-600			
12	Sand/oil show	600-612			
1st	3m 09s	8th 2m 42s			
2nd	2m 28s	9th 2m 38s			
3rd	3m 24s	10th 2m 48s			
4th	3m 25s	11th 2m 27s			
5th	3m 20s	12th 2m 36s			
6th	3m 18s	13th 5m 29s			
7th	2m 00s	14th 4m 30s			

SEP 13 1984

RECEIVED
STATE CORPORATION COMMISSION

SEP 12 1984

State Geological Survey
WICHITA BRANCH

CONSERVATION DIVISION
Wichita, Kansas