

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5602
Name: N&B Enterprises
Address Box 884
City/State/Zip Chanute, Kansas 66720
Purchaser: Crude Marketing
Operator Contact Person: J.R. Burris
Phone (316) 365-3181
Contractor: Name: J.R. Burris
License: 5677
Site Geologist: none

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Casing/Gravel ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

11/13/91 11/30/91 12/5/91
Spud Date Date Reached TD Completion Date

API NO. 15- 011-22751

County Bourbon

ne - se - nw - Sec. 19 Twp. 27 Rge. 22 ☒ E ☐ W

1960 Feet from SE (circle one) Line of Section

4000 Feet from SE (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Shireman Well # 3-D

Field Name unknown

Producing Formation Tucker

Elevation: Ground na KB _____

Total Depth 648 PBTD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 644

feet depth to 0 w/ 75 ex cmt.

Drilling Fluid Management Plan 2-28-92
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 50 bbls

De-watering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name na

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

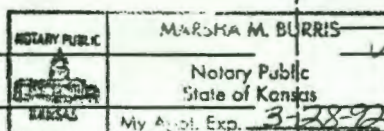
Signature J.R. Burris

Title Partner Date _____

Subscribed and sworn to before me this 25th day of February, 19 92

Notary Public Mardia M. Burris

Date Commission Expires 3-28-92



K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
SWD/Rep ☐ NGPA
Plug ☐ Other ☐ (Specify)

KCC
KGS

Operator Name N&B Enterprises Lease Name Shireman Well # 3-D
 Sec. 19 Twp. 27 Rge. 22 ☒ East ☐ West
 County Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No (Submit Copy.)
 List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
soil & clay	0	5
shale	5	100
lime w/shale	100	314
shale	314	620
sand	620	634
shale	634	648

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor; surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 1/2"	7"	20	20'	Portland	8	none
production	5 1/8"	2 7/8"	6.8	644'	60/40 pos	75	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone			NONE	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dei
	1 624-634	4,000# sand & 100 bbls water	624-634

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
		none				
Date of First, Resumed Production, SVD or Inj.			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Dec. 5, 1991						
Estimated Production Per 24 Hours	Oil Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gra
	3	trace		1	0	26

Disposition of Gas: ☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval _____