19-27-22E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602
name N. & B. ENTERPRISES
address BOX 884
CHANUTE, KS 66720
City/State/Zip

Operator Contact Person J. R. BURRIS
Phone 316-365-3181

Contractor: license # 5677
name J. R. BURRIS DRILLING

Wellsite Geologist
Phone

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
OCT 09 1984
CONSERVATION DIVISION
Wichita, Kansas

API NO. 15 - 011-22,157

County BOURBON
NE NW SE
SE/4 Sec. 19 Twp. 27 Rge. 22 [X] East [ ] West
(location)

2475 Ft North from Southeast Corner of Section
1540 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

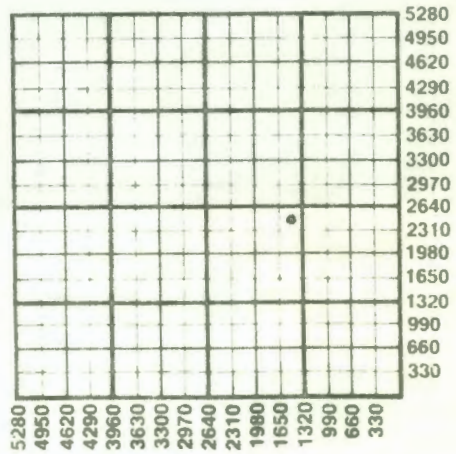
Lease Name SHIREMAN Well# 5D

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground 1050 KB

Section Plat



WELL HISTORY

Drilling Method: [ ] Mud Rotary [X] Air Rotary [ ] Cable

Feb. 3, 84 Feb. 4, 84 July 30, 84
Spud Date Date Reached TD Completion Date

680
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

19-27-22

SIDE TWO

Operator Name N.&.B.ENTERPRISES... Lease Name SHIREMAN Well# 5D SEC 19 TWP 27 RGE 22 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

NOT AVAILABLE

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
soil & clay	0	14
shale w/lime breaks	14	643
sand	643	657
shale	657	680

TUBING RECORD size ... set at ... packer at ... Liner Run ☐ Yes ☐ No

Date of First Production ... Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) ...

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1 Bbls	MCF	10 Bbls	CFPB	

Disposition of gas: ☒ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION ☐ open hole ☒ perforation ☐ other (specify) ... ☐ Dually Completed. ☐ Commingled

PRODUCTION INTERVAL ...

CASING RECORD ☐ new ☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	11"	6"	20	20'	portland	10	4% calciu
LONG STRING	5¼"	2 7/8"	6.4	672'	portland	65	NONE

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
1	645-655	150 gallons Acid	
		3000# Fracture w/brine	

P(

J. R. Burris

Box 345
Iola, Kansas 66749
316-365-3181

Well No. 5C Farm Shireman

Producer N&B Enterprises

Location

Sec. 19 Twp. 27 Rg. 22E

Elevation

State Kansas County Bourbon

Kind (Oil, Gas, Water, Dry Hole)

Contractor J.R. Burris Drilling

Producing Formation Top Bottom

Shot With Qts. From To

Packer Set At Kind Size

Liner from to Perforated from to

LOG

Thickness	Strata	Depth	Thickness	Strata	Depth
14	soil & clay	14			
115	shale	129			
13	lime	142			
60	sha e	212			
45	lime	257			
45	shale	302			
13	lime	315			
15	shale, coal,				
	& slate	330			
5	lime	335			
318	shale	643			
14	oil sand	657			
23	shale	680			

RECEIVED
STATE CORPORATION COMMISSION
OCT 09 1984
CONSERVATION DIVISION
Wichita, Kansas

OCT 10 1984

State Geological Survey
WICHITA BRANCH

Total Depth 680

Open Hole

Casing 2 7/8" at 672

Casing at

Casing at

Cement

Tubing

Rods

Additional Information

Seating Nipple @ 641'

Date Completed O.K.