

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602
 name N. & B. ENTERPRISES
 address BOX 884
 CHANUTE, KS 66720
 City State/Zip

Operator Contact Person J. R. BURRIS
 Phone 316-365-3181

Drill Contractor: license # 5677
 name J. R. BURRIS DRILLING

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

Month 15, 84 March 16, 84 July 27, 84

Spud Date Date Reached TD Completion Date

646
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-011-22,194

County BOURBON

SE 1/4 Sec 19 Twp 27 Rge 22
 (location)

1500 Ft North from Southeast Corner of Sec
 2280 Ft West from Southeast Corner of Sec
 (Note: locate well in section plat below)

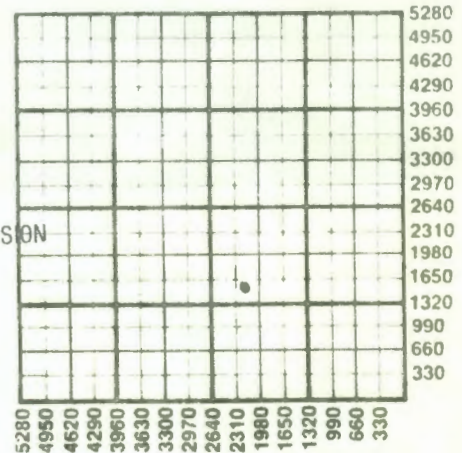
Lease Name SHIREMAN Well# 4G

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground 1011 KB

Section Plat



RECEIVED
 STATE CORPORATION COMMISSION

OCT 09 1984

CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater (Well) Ft North From Southeast Corner
 Ft West From Southeast Corner
 Sec Twp Rge East West

☐ Surface Water (Stream, Pond etc.) Ft North From Southeast Corner
 Ft West From Southeast Corner
 Sec Twp Rge East West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

534 144

Operator Name N. & B. ENTERPRISES... Lease Name SHIREMAN Well# 4G SEC 19 TWP 27 RGE 22

☒ East
☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

soil & clay 0

shale w/lime breaks 13 611

sand 611 6

shale 624 646

NOT AVAILABLE

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

1

Bbls

MCF

10

Bbls

CFPB

Disposition of gas: ☒ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole☒ perforation☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed.☐ Commingled

CASING RECORD

☐ new☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string

size hole
drilledsize casing
set (in O.D.)weight
lbs/ft.setting
depthtype of
cement# sacks
usedtype and
percent
additives

SURFACE 11" 6" 20 20' portland 10 4% calcium

LONG STRING 5 1/4" 2 7/8" 6.4 646' portland 65 NONE

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

1

614-623

150 gallons Acid

3000# Fracture w/brine

81

Iola, Kansas 66749
316-365-3181

Producer N&B Enterprises

Sec.

Twp. 27

Rg

State Kansas

County Bourbon

Contractor J.R. Burris Drilling

Top

Bottom

Qts.

From

To

Kind

Size

from

to

Perforated from

to

Total Depth	646
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Open Hole

Casing at

Casing at

Casing at

Cement

Tubing

Rods

Additional Information

Seating nipple @ 610

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OCT 09 1984

CONSERVATION DIVISION
Wichita, Kansas

OCT - 0 1984

State Geological Survey
WICHITA BRANCH

Date Completed

O.K.