

19-27-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACQ-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602
 name N. & B. ENTERPRISES
 address BOX 884
 CHANUTE, KS 66720
 City State Zip

Operator Contact Person J. R. BURRIS
 Phone 316-365-3181

Drill Contractor: license # 5677
 name J. R. BURRIS DRILLING

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

RECEIVED
 OCT 9 1984
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

Spud Date March 6, 84 Date Reached TD March 7, 84 Completion Date Aug 1, 84

654
 Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-011-22,191

County BOURBON

SE 1/4 (location) Sec 19 Twp 27 Rge 22

1600 Ft North from Southeast Corner of Section
 1840 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

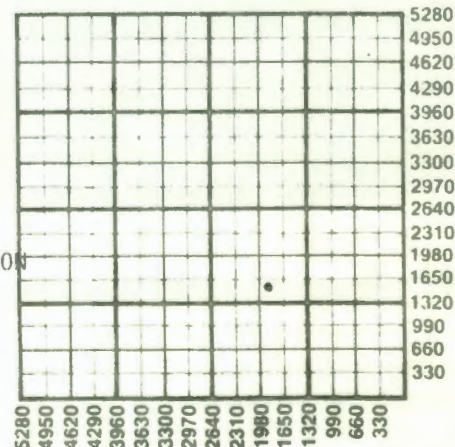
Lease Name SHIREMAN Well# 4H

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground 1013 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

NOT AVAILABLE

Name	Top	Bottom
soil & clay	0	9
shale w/lime breaks	9	616
sand	616	63
shale	623	654

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	1 Bbls	MCF	10 Bbls	CFPB		

Disposition of gas: ☒ vented ☐ sold ☐ used on lease	METHOD OF COMPLETION		PRODUCTION INTERVAL
	☐ open hole	☒ perforation	
	☐ other (specify)		
	☐ Dually Completed. ☐ Commingled		

CASING RECORD ☐ new ☒ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	14"	6"	20	20'	portland	10	4% calcium
LONG STRING	5 1/4"	2 7/8"	6.4	643'	portland	65	NONE
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1	616 1/2 - 622 1/2			150 gallons - Acid			
				3000# Fracture w/brine			

J. R. Burris

P1

Box 345
Iola, Kansas 66749
316-365-3181

Well No. **4H** Farm **Shireman** Producer **N&B Enterprises**
Location Sec. **19** Twp. **27** Rg. **22E**
Elevation State **Kansas** County **Bourbon**
Kind (Oil, Gas, Water, Dry Hole) **oil** Contractor **J.R. Burris Drilling**
Producing Formation Top Bottom
Shot With Qts. From To
Packer Set At Kind Size
Liner from to Perforated from to

LOG

Thickness	Strata	Depth	Thickness	Strata	Depth
	soil & clay	9			
9	shale	98			
17	lime	115			
6	shale	181			
12	lime	233			
12	shale	275			
20	lime	295			
	shale	301			
	lime	305			
11	shale	616			
	Oil sand	623			
2	shale	654			

Total Depth **654**

Open Hole

Casing at

Casing at

Casing at

Cement

Tubing

Rods

Additional Information

Seating nipple @ 613

RECEIVED
STATE CORPORATION COMMISSION

OCT 09 1984

CONSERVATION DIVISION
Wichita, Kansas

OCT 10 1984

State Geological Survey
WICHITA BRANCH

Date Completed

O.K.