

★
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602
name N. & B. ENTERPRISES
address BOX 884
CHANUTE, KS 66720
City State/Zip

Operator Contact Person J. R. BURRIS
Phone 316-365-3181

Contractor: license # 5677
name J. R. BURRIS DRILLING

Wellsite Geologist
Phone

signate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

May 1, 84 May 2, 84 Aug 14, 84
d Date Date Reached TD Completion Date

635
Total Depth PBD

Point of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 011-22,215

County BOURBON
SE SW SE
SE/4 Sec 19 Twp 27 Rge 22
(location)

900 Ft North from Southeast Corner of Sec
1580 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

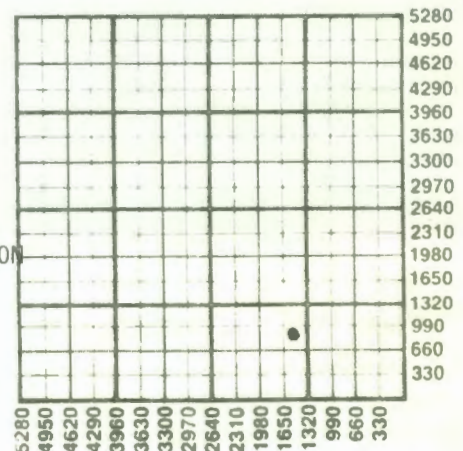
Lease Name SHIREMAN Well# 2J

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground 1006 KB

Section Plat



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OCT 09 1984

CONSERVATION DIVISION
Wichita, Kansas

★ WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner
(Well) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

534751

Operator Name **N. & B. ENTERPRISES** Lease Name **SHIREMAN** Well# **2J SEC. 19. TWP. 27. RGE. 22** ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

soil & clay

shale w/lime breaks

sand

shale

NOT AVAILABLE

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

1

Bbls

MCF

10

Bbls

CFPB

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole☒ perforation☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed.☐ Commingled

CASING RECORD

☐ new☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
..SURFACE.....	1.1".....	6".....	...20...	..20'.....	portland.	...10....	...4% calcium
..LONG STRING	5 1/4".....	...2.7/8".....	...6.4...	..630'.....	portland	...65....	...NONE.....

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

1

620-611

150 gallons - Acid

3000# Fracture w/brine

PC

100

Producer **N&B Enterprises**

Sec. 19 Twp. 27 Rg. 22E

State Kansas County Bourbon

Contractor J.R. Burris Drilling

Bottom

From	To
------	----

Size

Perforated from _____ to _____

Total Depth 635

Open Hole		
Casing	2 7/8"	at 630
Casing		at
Casing		at
Cement		
Tubing		
Rods		
Additional Information	Seating nipple @ 599	

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CONSERVATION DIVISION
Wichita, Kansas

State Geological Survey
WICHITA BRANCH

O.K.