



19-27-22 E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602  
name N. & B. ENTERPRISES  
address BOX 884  
CHANUTE, KS 66720  
City/State/Zip

Operator Contact Person J. R. BURRIS  
Phone 316-365-3181

Contractor: license # 5677  
name J. R. BURRIS DRILLING

Wellsite Geologist  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator STATE CORPORATION COMMISSION  
Well Name  
Comp. Date Old Total Depth

RECEIVED

OCT 9 1984

CONSERVATION DIVISION  
Wichita, Kansas

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

May 3, 84 May 4, 84 Aug 29, 84  
id Date Date Reached TD Completion Date

630  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-011-22,232

County BOURBON  
SE NE SW SE  
SE/4 Sec 19 Twp 27 Rge 22

665 Ft North from Southeast Corner of Sec  
1280 Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

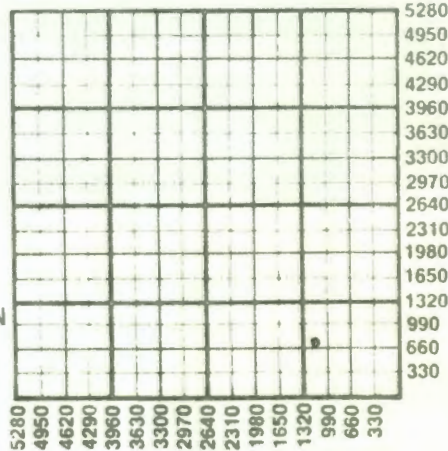
Lease Name SHIREMAN Well# 2K

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground 100.1 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner  
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

35578-PT

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
soil & clay	0	12
shale w/lime breaks	12	91
sand	591	603
shale	603	30

NOT AVAILABLE

<b>TUBING RECORD</b>	size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing method	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)
Estimated Production Per 24 Hours	Oil 1 Bbls	Gas MCF	Water 10 Bbls	Gas-Oil Ratio CFPB	Gravity

Disposition of gas: <input checked="" type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease	<b>METHOD OF COMPLETION</b>	<b>PRODUCTION INTERVAL</b>
	<input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation	
	<input type="checkbox"/> other (specify) _____	
	<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled	

<b>CASING RECORD</b> <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	11"	6"	20	20'	portland	10	4% calcium
LONG STRING	5 1/4"	2.7/8"	6.4	622'	portland	65	NONE

<b>PERFORATION RECORD</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>
shots per foot	(amount and kind of material used)
1	592 1/2 - 602 1/2
	150 gallons - Acid
	3000# Fracture w/brine

