

PI 19-27-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602
 name N. & B. ENTERPRISES
 address BOX 884
 CHANUTE, KS 66720
 City State/Zip

Operator Contact Person J. R. BURRIS
 Phone 316-365-3181

Contractor: license # 5677
 name J. R. BURRIS DRILLING

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

*WO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

EC 27, 84 DEC. 28, 84 JAN. 5, 85
 Mud Date Date Reached TD Completion Date

627' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 011-22,442

County BOURBON

SE SW SW

S. 1

(Location)

Sec. 19 Twp. 27 Rge. 22

East

West

165 Ft North from Southeast Corner of Section
 1200 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

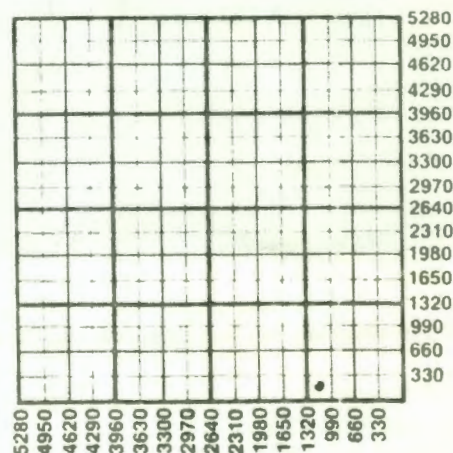
Lease Name SHIREMAN Well# K-1-A

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground KIB

Section Plat



X WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name N. & B. ENTERPRISES, Lease Name SHIREMAN Well # K-1 SEC 19 TWP 27 RGE 22

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

soil & clay

0

shale w/ lime breaks

14

6

sand

600

6

shale

608

6

NOT AVAILABLE

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes	☐ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) _____						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	2		5				
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: ☒ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation☐ other (specify) _____

PRODUCTION INTERVAL

☐ Dually Completed.☐ Commingled

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
...surface...	...1.1"...	...6"...	...6.4...	...20'...	portland	...10...	...none...
long string	...5.1"...	...2.7/8...	...6.5...	...627'...	portland	circulate to top	...none...

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	601-608 (8 shots)	100 gallons acid - 40 sacks sand w/ brine 150 bbls	