

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602
name N & B ENTERPRISES
address BOX 884
CHANUTE, KS 66720
City/State/Zip

Operator Contact Person J. R. BURRIS
Phone 316-365-3181

Contractor: license # 5367
name DOUBLE L DRILLING

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

b. AWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

FEB 22, 84 FEB 22, 84 JUNE 20, 84
Spud Date Date Reached TD Completion Date

6.18
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-011-22178

County BOURBON

SE 1/4 (location) Sec 19 Twp 27 Rge 22 ☒ East ☐ West

165 Ft North from Southeast Corner of Section
2280 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

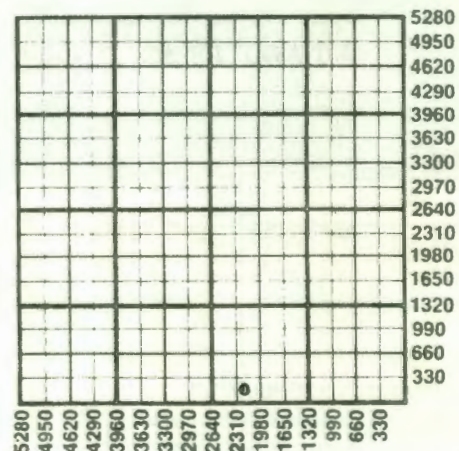
Lease Name SHIREMAN Well# 1-G

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground 990 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SEP 12 1984

JOHN LEIS
625-2485

DOUBLE L DRILLING

WENDELL LEIS
625-2831

P.O. BOX 284 — YATES CENTER, KS 66783

OFFICE PHONE: 625-3601

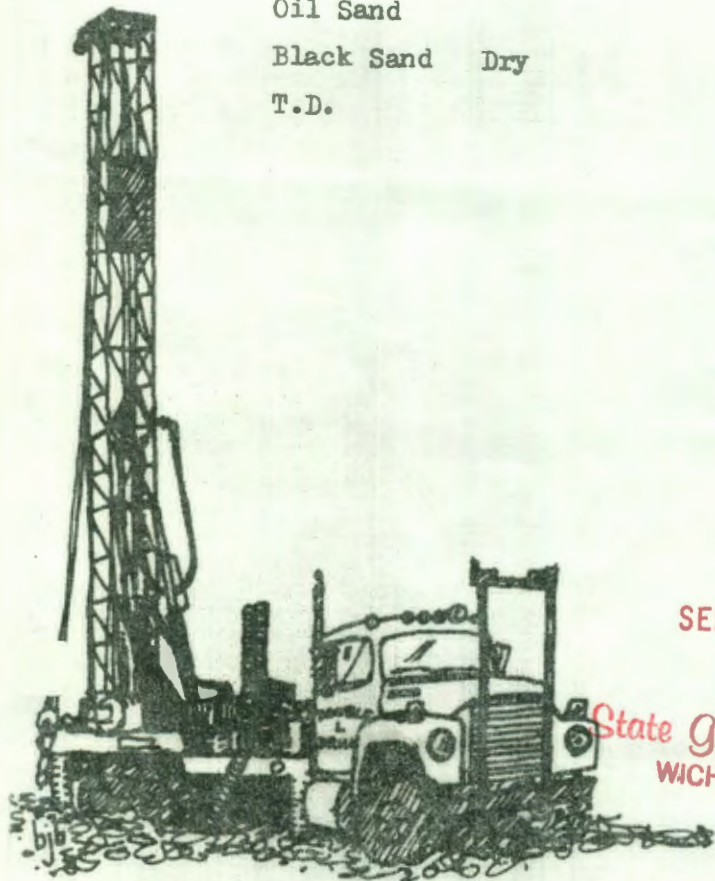
N & B Enterprise

Soil	0-2
Clay Shale	2-64
Lime	64-85
Shalr	85-151
Lime	151-193
Black Shale	193-199
Lime	199-205
Shale	205-246
Lime	246-267
Shale	267-274
Lime	274-279
Black Shale	279-283
Lime	283-286
Shale	286-583
Oil Sand	583-596
Black Sand Dry	596-618
T.D.	618

2-22-84
Shireman G1

SE/4

19-27^s-22^E
on
Kus



SEP - 3 1984

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

SEP 12 1984

CONSERVATION DIVISION
Wichita, Kansas

3-22-98-P1

SIDE TWO

539 760

Operator Name ... N. & B. ENTERPRISES Lease Name ... SHIREMAN ... Well# ... SEC ... 19 ... TWP ... 27 ... RGE ... 22 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
 Samples Sent to Geological Survey
 Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
soil & caly	0	10
shale w/lime breaks	10	583
sand	583	596
shale	596	618

NOT AVAILABLE

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	1		10			
	Bbls	MCF	Bbls	CFPB		

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed.
☐ Commingled

CASING RECORD ☐ new ☒ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	1.1"	6"	20	20'	portland	10	4% calcium
PRODUCTION	5.1	2.7/8	6.4	603'	portland	60	NONE
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1	584-594			150 gallons. Acid			
				4000#. Fracture. w/brine			