

19-27-22E
957

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602
name N. & B. ENTERPRISES
address BOX 884
CHANUTE, KS 66720
City State Zip

Operator Contact Person J. R. BURRIS
Phone 316-365-3181

Contractor: license # 5677
name J. R. BURRIS DRILLING

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Aug. 28, 84 Aug. 29, 84 Sept. 12, 84
Spud Date Date Reached TD Completion Date
653 PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-011-22,359

County BOURBON

SE NSW

SW/4 Sec. 19 Twp. 27 Rge. 22

1980 Ft North from Southeast Corner of Section
4220 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

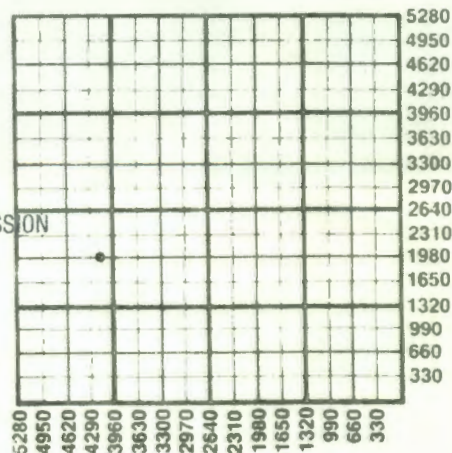
Lease Name SHIREMAN Well# 4C

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground 1036 KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 09 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

33-72-11

5347661

SIDE TWO

Operator Name **N. & B. ENTERPRISES** Lease Name **SHIREMAN** Well# **4C SEC 19 TWP 27 RGE 22** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
soil & clay	0	
shale w/lime breaks	15	624
sand	624	
shale	636	653

NOT AVAILABLE

TUBING RECORD size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
1	Bbls	MCF	10 Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed
 Commingled

PRODUCTION INTERVAL

Purpose of string	CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used						
	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
..SURFACE.....	1.1"	6"	20	20'	portland	10	4% calcium
..LONG STRING	5 1/4"	2.718"	6.4	653'	portland	65	NONE

shots per foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	specify footage of each interval perforated	(amount and kind of material used)	
1	624-634	150 gallons - Acid 3000# Fracture w/brine	

