

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

unknown

011-70853

County

Bourbon

SW 1/4

Sec. 19 Twp. 27 Rge. 22

X E
W

1100

Feet from S (circle one) Line of Section

4620

Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. (SE) NW or SW (circle one)

Lease Name Shireman

Well # 4-ow

Field Name Stark

Producing Formation Tucker

Elevation: Ground na KB na

Total Depth 600 PBD 600

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 0

feet depth to 590 w/ na sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content na ppm Fluid volume na bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5602

Name: N&B Enterprise

Address Box 884

City/State/Zip Chanute, Kansas 66720

Purchaser: Crude Marketing

Operator Contact Person: J.R. Burris

Phone (316) 365-3181

Contractor: Name: J.R. Burris

License: 5677

Wellsite Geologist: none

Designate Type of Completion Old Well

New Well Re-Entry Workover

X Oil SUD SIOU Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SUD

Plug Back PBD

Commingle Docket No.

Dual Completion Docket No.

Other (SUD or Inj?) Docket No.

na na 3/13/92
Spud Date Date Reached TD Completion Date

plugged

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Jerby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature J. R. Burris

Title Partner Date 27 March 1992

Subscribed and sworn to before me this 27th day of March 1992.

Notary Public Marda M. Burris

MARSHA M. BURRIS
Notary Public
State of Kansas
My Appt. Exp. 3-28-92

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Logs Received
C Geologist Report Received
KCC SUD/Rep NGPA
KGS Plug Other (Specify)
Wichita, Kansas

534781

Operator Name N&B Enterprises Lease Name Shireman Well # 4-OW

☒ East County Bourbon

Sec. 19 Twp. 27 Rge. 22

☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach ext. sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☐ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	na		
Electric Log Run (Submit Copy.)	☐ Yes ☒ No			
List All E.Logs Run:				

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor; surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	6"	20#	20	unknown	unknown	unknown
production	5 1/2"	2 3/8"	4.6#	590	unknown	unknown	unknown

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone			NA	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Der	
	NA		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	unknown	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil trace Bbls.	Gas none Mcf	Water 30 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)	☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)	