STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

19-27-22E

Operator: License # 5602

Name: N&B Enterprises

Address Box 884

City/State/Zip Chanute, Kansas 66720

Purchaser: Crude Marketing

Operator Contact Person: J.R. Burris

Phone (316) 365-3181

Contractor: Name: J.R. Burris

License: 5602

Wellsite Geologist: none

Designate Type of Completion
____ New Well ____ Re-Entry _X_ Workover

_X_ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Unknown

Well Name: Unknown

Comp. Date N/A Old Total Depth 700'

_X_ PLUGGED & ABANDONED
____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back _____ PBTD
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Inj?) Docket No. _____

na Spud Date | na Date Reached TD | 3/31/95 Completion Date

API NO. 15- na

County Bourbon

SW - - - Sec. 19 Twp. 27 Rge. 22 X

2620 Feet from (S)/N (circle one) Line of Section

4840 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Shireman Well # 10 OW

Field Name Hepler

Producing Formation Tucker

Elevation: Ground na KB _____

Total Depth 700 PBTD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? _____ Yes _X_ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A JH 5-16-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. R. Burris

Title Partner Date 5 May 95

Subscribed and sworn to before me this 5th day of May, 95.

Notary Public Marsha M Burris

Date Commission Expires _____

NOTARY PUBLIC - State of Kansas
MARSHA M. BURRIS
My Appt. Exp. 3-28-96

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
_✓_ KGS ____ Plug ____ Other (Specify)

IS

534790

Operator Name N&B Enterprise Lease Name Shireman Well # 10-OW

366-25-P1

☒ East ☐ West

Sec. 19 Twp. 27 Rge. 22 County Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill ste- ts interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached ic hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|---|---|
| Drill Stem Tests Taken (Attach Additional Sheets.) | ☐ Yes | ☒ No | ☐ Log | Formation (Top), Depth and Datums ☐ Samp |
| Samples Sent to Geological Survey | ☐ Yes | ☒ No | Name | Top Datum |
| Cores Taken | ☐ Yes | ☒ No | | |
| Electric Log Run (Submit Copy.) | ☐ Yes | ☒ No | NA | |
| List All E.Logs Run: | | | | |

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor; surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Per Additives |
|---|---|---|---|---|---|---|---|
| Surface | 10" | 6" | 20 | 20' | Portland | 4 | none |
| Production | 5 1/8" | 2" | 4 | 690' | Portland | 70 | |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|
| ___ Perforate | | PLUGGED | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| | | | |
| | PLUGGED | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run ☐ Yes ☐ No |
|---|---|---|---|---|
| | | | | |

| Date of First, Resumed Production, SWD or Inj. | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) |
|---|---|
| PLUGGED | |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | ity |
|---|---|---|---|---|---|
| | PLUGGED | | | | |

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

Production Inter