

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

14-27-22
COPY

API NO. 15- na

County Bourbon

SW - - - - - Sec. 19 Twp. 27 Rge. 22

2420 Feet from (circle one) Line of Section

4180 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Shireman Well # 12-OW

Field Name Hepler

Producing Formation Tucker

Elevation: Ground na KB

Total Depth 645 PBD

Amount of Surface Pipe Set and Cemented at 20 Ft.

Multiple Stage Cementing Collar Used? Yes X

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt

Drilling Fluid Management Plan P&A 92 5-16-95
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbl

Deaerating method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5602

Name: N&B Enterprises

Address Box 884

City/State/Zip Chanute, Kansas 66720

Purchaser: Crude Marketing

Operator Contact Person: J.R. Burris

Phone (316) 365-3181

Contractor: Name: J.R. Burris

License: 5602

Wellsite Geologist: none

Designate Type of Completion

New Well Re-Entry X Workover

X Oil SVD SIOV Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Unknown

Well Name: Unknown

Comp. Date N/A Old Total Depth 645'

X PLUGGED & ABANDONED
Deepening Re-perf. Conv. to Inj/SVD

Plug Back PBD

Commingled Docket No.

Dual Completion Docket No.

Other (SVD or Inj?) Docket No.

na na 3/31/95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.R. Burris

Title Partner Date 5 May 95

Subscribed and sworn to before me this 5th day of May 1995

Notary Public Marsha M. Burris

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
X KCC SVD/Rep KCPA
X KGS Plug Other (Specify)

Operator Name N&B EnterpriseLease Name ShiremanWell # 12 OWSec. 19 Twp. 27 Rge. 22☒ EastCounty Bourbon☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy.)

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

NA

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor; surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	6"	20	20'	Portland	4	none
Production	5 1/8"	2"	4	630'	Portland	65	"

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD		PLUGGED		
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	PLUGGED		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SVD or Inj.	PLUGGED	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. PLUGGED	Gas Bbls.	Water Bbls.	Gas-Oil Ratio	ity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-1A.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled