19-27-22E

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5602
Name: N&B Enterprises
Address Box 884
City/State/Zip Chanute, Kansas 66720
Purchaser: Crude Marketing
Operator Contact Person: J.R. Burris
Phone (316) 365-3181
Contractor: Name: J.R. Burris
License: 5602
Wellsite Geologist: none

Designate Type of Completion
____ New Well ____ Re-Entry X Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: Unknown
Well Name: Unknown
Comp. Date N/A Old Total Depth 650'

X PLUGGED & ABANDONED
____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Inj?) Docket No.

na Spud Date | na Date Reached TD | 4/3/95 Completion Date

API NO. 15- NA
County Bourbon
SW1- -- -- -- Sec. 19 Twp. 27 Rge. 22 E
1810 Feet from (S)/N (circle one) Line of Se
4620 Feet from (E)/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)
Lease Name Shireman Well # 14-OW
Field Name Hepler
Producing Formation Tucker
Elevation: Ground na KB
Total Depth 650 PBTD
Amount of Surface Pipe Set and Cemented at 20 Fee
Multiple Stage Cementing Collar Used? ____ Yes X N
If yes, show depth set ____ Fee
If Alternate II completion, cement circulated from
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan P&A JH 5-16-95
(Data must be collected from the Reserve Pit)
Chloride content ____ ppm Fluid volume ____ bbl
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W
County ____ Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a per' of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess .2 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. R. Burris
Title Partner Date 5 May 95

Subscribed and sworn to before me this 5th day of March, 19 95.
Notary Public Marsha M Burris
Date Commission Expires NOTARY PUBLIC - State of Kansas MARSHA M. BURRIS My Appt. Exp. 3-28-96

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
/ KCC ____ SWD/Rep ____ NGPA
/ KGS ____ Plug ____ Other (Specify)

365-75-91

534 137

Operator Name N&B Enterprise Lease Name Shireman Well # 14-OW

☒ East ☐ West

Sec. 19 Twp. 27 Rge. 22 County Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests gi interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static le hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra s if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sampl

Name Top Datum

NA

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor; surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives
Surface	10"	6"	20	20'	Portland	4	none
Production	5 1/8"	2"	4	640	Portland	65	"

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	PLUGGED			
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	PLUGGED		

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. PLUGGED Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	PLUGGED				

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

Production Interv