

19-27-22E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 5602  
name N. & B. ENTERPRISES  
address BOX 884  
CHANUTE, KANSAS 66720  
City/State/Zip

Operator Contact Person J. R. BURRIS  
Phone 316-365-3181

Contractor: license # 5677  
name J. R. BURRIS DRILLING

Wellsite Geologist  
Phone

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

## OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

16, 84 JAN 17, 84 JULY 30, 84  
Spud Date Date Reached TD Completion Date

627  
Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-011-22-150

County BOURBON  
NW SE SW

S/2 Sec 19 Twp 27 Rge 22  
(location)

1165 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

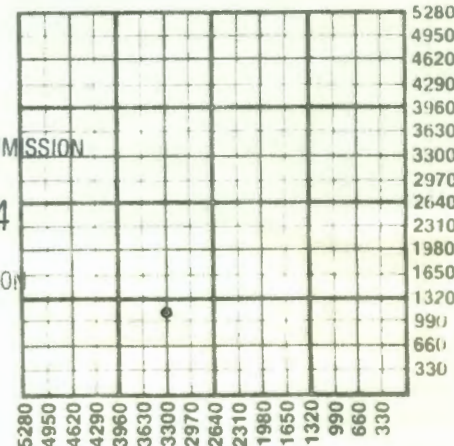
Lease Name SHIREMAN Well# 3WE

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground 1002 KB

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

OCT 09 1984

CONSERVATION DIVISION  
Wichita, Kansas

## WATER SUPPLY INFORMATION

## Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

33-96-55

SIDE TWO

Operator Name N. & B. ENTERPRISES... Lease Name SHIREMAN Well# 3WE SEC. 19. TWP. 27. RGE. 22... ☒ East ☐ West

# WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples Sent to Geological Survey  
Cores Taken

☐ Yes ☒ No  
☐ Yes ☒ No  
☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

Name Top Bottom

|                     |     |     |
|---------------------|-----|-----|
| soil & clay         | 0   |     |
| shale w/lime breaks | 14  | 594 |
| sand                | 594 | 6   |
| shale               | 607 | 627 |

NOT AVAILABLE

## TUBING RECORD

size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours

| Oil    | Gas | Water   | Gas-Oil Ratio | Gravity |
|--------|-----|---------|---------------|---------|
| 1 Bbls | MCF | 10 Bbls | CFPB          |         |

Disposition of gas: ☒ vented  
☐ sold  
☐ used on lease

## METHOD OF COMPLETION

☐ open hole ☒ perforation  
☐ other (specify)

## PRODUCTION INTERVAL

☐ Dually Completed.  
☐ Commingled

## CASING RECORD

☐ new ☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| SURFACE           | 11"               | 6"                        | 20             | 20'           | portland       | 10           | 4% calciu                  |
| LONG STRING       | 5 1/2"            | 2 7/8"                    | 6.4            | 626'          | portland       | 65           | NONE                       |

## PERFORATION RECORD

shots per foot specify footage of each interval perforated

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

|   |         |                        |  |
|---|---------|------------------------|--|
| 1 | 594-606 | 150 gallons-Acid       |  |
|   |         | 3000# Fracture w/brine |  |

PI

Box 345  
Iola, Kansas 66749

Producer N & B Enterprises

Sec. 19 Twp. 27 Rg. 22E

State Kansas County Bourbon

Contractor J. R. Burris Drilling

Bottom

| From | To |
|------|----|
|------|----|

| Perforated from | to  |
|-----------------|-----|
| 1               | 2   |
| 3               | 4   |
| 5               | 6   |
| 7               | 8   |
| 9               | 10  |
| 11              | 12  |
| 13              | 14  |
| 15              | 16  |
| 17              | 18  |
| 19              | 20  |
| 21              | 22  |
| 23              | 24  |
| 25              | 26  |
| 27              | 28  |
| 29              | 30  |
| 31              | 32  |
| 33              | 34  |
| 35              | 36  |
| 37              | 38  |
| 39              | 40  |
| 41              | 42  |
| 43              | 44  |
| 45              | 46  |
| 47              | 48  |
| 49              | 50  |
| 51              | 52  |
| 53              | 54  |
| 55              | 56  |
| 57              | 58  |
| 59              | 60  |
| 61              | 62  |
| 63              | 64  |
| 65              | 66  |
| 67              | 68  |
| 69              | 70  |
| 71              | 72  |
| 73              | 74  |
| 75              | 76  |
| 77              | 78  |
| 79              | 80  |
| 81              | 82  |
| 83              | 84  |
| 85              | 86  |
| 87              | 88  |
| 89              | 90  |
| 91              | 92  |
| 93              | 94  |
| 95              | 96  |
| 97              | 98  |
| 99              | 100 |

Total Depth 627

[illegible]

O.K.