

19-27-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602
name N. & B. ENTERPRISES
address BOX 884
CHANUTE, KS 66720
City State Zip

Operator Contact Person J.R. BURRIS
Phone 316-365-3181

Contractor: license # 5677
name J.R. BURRIS DRILLING

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd Gas Inj Delayed Comp. Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

MAY 24, 84 MAY 25, 84 JULY 30, 84
Spud Date Date Reached TD Completion Date

645
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-011-22,251

County BOURBON

SW/4 Sec 19 Twp 27 Rge 22

1670 Ft North from Southeast Corner of Section
3280 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

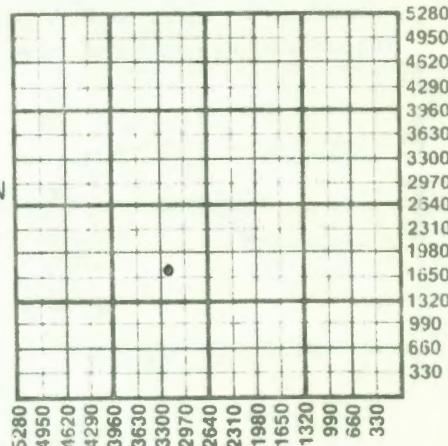
Lease Name SHIREMAN Well# 4WE

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground 1014 KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

OCT 09 1984

CONSERVATION DIVISION
Wichita, Kansas

* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner (Stream, Pond etc.) Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Drill #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

OCT 10 1984

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

nature Mark A. Burr

Title ENGINEER Date SEPT 25, 84

Subscribed and sworn to before me this 25 day of Sept 19 84

Notary Public Lois J. Burr

Date Commission Expires 10-15-87

NOTARY PUBLIC
State of Kansas
10-15-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 19, Twp. 27, Rge. 22E

Operator Name N. & B. ENTERPRISES Lease Name SHIREMAN Well# 4WE SEC 19 TWP 27 RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

NOT AVAILABLE

Name	Top	Bottom
soil & clay	0	14
shale w/lime breaks	14	609
sand	609	625
shale	625	645

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

pose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE.....	1.1"	6"	20	20'	portland	10	4% calcium
LONG STRING	5 1/4"	2 7/8"	6.4	645'	portland	65	NONE

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	609 1/2 - 611 1/2 ... 617 1/2 - 620 1/2	150 gallons - Acid 3000# Fracture w/brine	

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
1	Bbls	MCF	10 Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Position of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed Commingled

10-95-35 E

COBSC

