

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602
 name N. & B. ENTERPRISES
 address BOX 884
CHANUTE, KS 66720
 City/State/Zip

Operator Contact Person J. R. BURRIS
 Phone 316-365-3181

Contractor: license # 5677
 name J. R. BURRIS DRILLING

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd ☐ STATE CORPORATION COMMISSION
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

Sept. 4, 84 Sept. 5, 84 Sept. 12, 84
 Spud Date Date Reached TD Completion Date

669
 Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 011-22,363

County BOURBON

SE 1/4 Sec. 19 Twp. 27 Rge. 22
 (location)

1700 Ft North from Southeast Corner of Section
 190 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

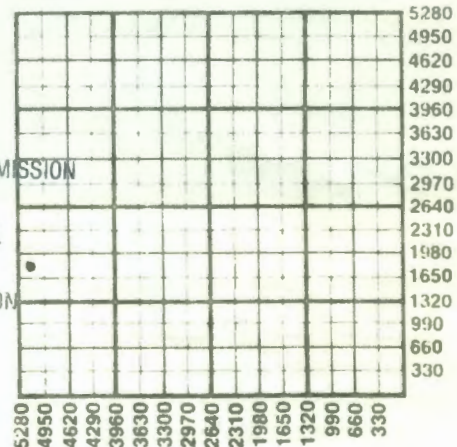
Lease Name SHIREMAN Well# 3A

Field Name HEPLER

Producing Formation TUCKER

Elevation: Ground 1046 KB

Section Plat



RECEIVED
 OCT 09 1984
 CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **W. C. B. ENTERPRISES** Lease Name **SHIREMAN** Well# **3A** SEC. **19** TWP. **27** RGE. **22** ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
soil & clay	0	
shale w/lime breaks	14	633
sand	633	
shale	644	669

NOT AVAILABLE

TUBING RECORD size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
1	Bbls	MCF	10	Bbls	CFPB

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed.
☐ Commingled

CASING RECORD

☐ new ☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs./ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE.....	1 1/2"	6"	20...	20'	portland	10....	4% calcium
LONG STRING.....	5 1/2"	2 7/8"	6.4	662'	portland	65....	NONE...

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

1	636-645	150 gallons Acid	
		3000# Fracture w/brine	

Box 345
Iola, Kansas 66749
316-365-3181

Well No.	3-A	Farm	Shireman	Producer	N&B Enterprises
Location	SW $\frac{1}{4}$	Sec.	19	Twp.	27 Rg. 22
Elevation	1060	State	Kansas	County	Bourbon
Kind (Oil, Gas, Water, Dry Hole)	oil	Contractor	J.R. Burris Drilling		
Producing Formation	Tucker	Top	635	Bottom	644
Shot With	Qts.	From	To		
Packer Set At		Kind	Size		
Liner	from	to	Perforated from	to	

8/31/84

LOG

[illegible]

Total Depth 669'

Open Hole

Casing 2 7/8" at 662

Casing at

Casing at

Cement

Tubing

Rods

Additional Information

Seating nipple @ 631'

Date Completed

O.K.