

19-27-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602
 name N & B ENTERPRISES
 address BOX 884
 CHANUTE, KS 66720
 City/State/Zip

Operator Contact Person J. R. BURRIS
 Phone (316) 365-3181

Contractor: license # 5677
 name J. R. BURRIS DRILLING

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

Old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

Drill Date MAY 23, 1984 Date Reached TD MAY 24, 1984 Completion Date MAY 24, 1984

Well Depth 732
 PBTB

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 001-22,247

County BOURBON
 NW SW NW
 NW/4 (location) Sec 19 Twp 27 Rge 22 ☒ East ☐ West



3520 Ft North from Southeast Corner of Section
 4840 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

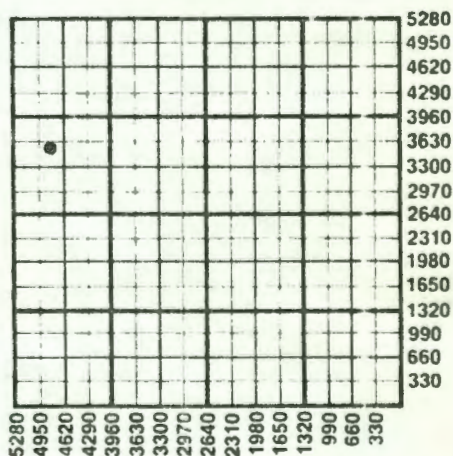
Lease Name JACKSON Well# 8

Field Name HELPER

Producing Formation TUCKER

Elevation: Ground 1100 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-197 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SEP 12 1984
 CONSERVATION DIVISION

SIDE TWO

Operator Name **N. & B. ENTERPRISES** Lease Name **JACKSON**.. Well# **8** SEC **19**.. TWP**27**.... RGE**22**..... ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
soil & clay	0	15
shale w/ lime breaks	15	696
sand	696	705
shale	705	732

NOT AVAILABLE

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes

☒ No

Date of First Production

Producing method

☐ flowing

☒ pumping

☐ gas lift

☐ Other (explain)

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

1

Bbls

MCF

0

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☒ vented

☐ sold

☐ used on lease

☐ open hole

☒ perforation

☐ other (specify)

☐ Dually Completed.

☐ Commingled

CASING RECORD

☐ new

☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string

size hole
drilled

size casing
set (in O.D.)

weight
lbs/ft.

setting
depth

type of
cement

sacks
used

type and
percent
additives

SURFACE

11"

6"

20

20'

portland

10

4% calcium

PRODUCTION

5. 1/4'

2. 7/8"

6.4

729'

portland

75

NONE

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot

specify footage of each interval perforated

(amount and kind of material used)

Depth

1

702 to 707

150 gallons Acid

4000# sand w/brine water

Box 345
Iola, Kansas 66749
316-365-3181

Well No.	8	Farm	Jackson	Producer	N&B Enterprises		
Location	NW/4			Sec.	19	Twp.	27 ^s
Elevation				State	Kansas	County	Bourbon
Kind (Oil, Gas, Water, Dry Hole)				Contractor			
Producing Formation	Top			Bottom			
Shot With	Qts.			From	To		
Packer Set At				Kind	Size		
Liner	from			to			
				Perforated from	to		

LOG

[illegible]

Total Depth 732

Open Hole

Casing a

Casing a

Casing a

Cement

Tubing

Rods

Additional Information

seating nipple @ 699'

SEP 13 1984

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

~~SEP 12 1984~~

CONSERVATION DIVISION
Wichita, Kansas

Date Completed

O.K.