

19-27-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602
 name N. & B. ENTERPRISES
 address BOX 884
 CHANUTE, KS 66720
 City/State/Zip

Operator Contact Person J. R. BURRIS
 Phone (316) 365-3181

Contractor: license # 5677
 name J. R. BURRIS DRILLING

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

WO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

MAY 22, 84 MAY 23, 1984 MAY 23, 84
 Mud Date Date Reached TD Completion Date

733
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 001-22,248

County BOURBON

NW/4 Sec 19 Twp 27 Rge 22
 (location) West

3480 Ft North from Southeast Corner of Section
 4400 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

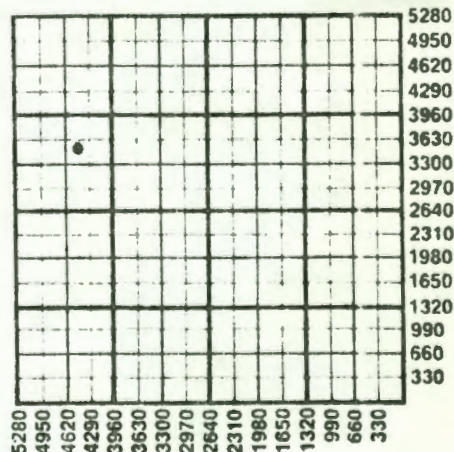
Lease Name JACKSON Well# 9

Field Name HELPER

Producing Formation TUCKER

Elevation: Ground 1102 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner:
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D #)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SEP 12 1984

Operator Name ... N. & B. ENTERPRISES Lease Name JACKSON Well# ..9. SEC .19.. TWP. 27... RGE. 22..... ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
soil & clay	0	12
lime	12	16
shale w/lime breaks	16	697
sand	697	713
shale	713	733

NOT AVAILABLE

TUBING RECORD size set at packer at Liner Run ☐ Yes ☒ No

of First Production	Producing method	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Oil 1 Bbls	MCF	0 Bbls	CFPB	

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed.
☐ Commingled

CASING RECORD ☐ new ☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	11"	6"	20	20'	portland	10	4% calcium
PRODUCTION	5 1/8"	2 7/8"	6.4	730'	portland	75	NONE

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

1	700 to 709	150 gallons-Acid	
		4000# sand w/brine water	

1-8.

Box 345
Iola, Kansas 66749

Well No.	9	Farm	Jackson	Producer	N&B Enterprises		
Location	0 W / 4 3480 FSL, 4000 FEL			Sec.	19	Twp.	27 ^S
Elevation				State	Kansas	County	Bourbon
Kind (Oil, Gas, Water, Dry Hole)				Contractor			
Producing Formation	Top			Bottom			
Shot With	Qts.			From	To		
Packer Set At				Kind	Size		
Liner	from			to	Perforated from	to	

LOG

[illegible]

Total Depth	733
Open Hole	
Casing	2 7/8" at 730'
Casing	at
Casing	at
Cement	
Tubing	
Rods	
Additional Information	

Seating nipple @ 698'

SEP 13 1984

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

~~SEP 12 1984~~

CONSERVATION DIVISION
Wichita, Kansas

Date Completed _____

O.K.