

State Geological Survey
WICHITA, BRANCH

KANSAS

PY
SEC

WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 — 037 — 20,486 ✓

Operator

Michael L. Ebers

Address 1212 S. Rutter Chanute, Kansas 66720

Well No. #1 Lease Name Henry Bennefeld

Footage Location 500 feet from (S) line 1800 feet from (W) line

Principal Contractor N & W Enterprises Geologist Michael L. Ebers

Spud Date 4-10-80 Date Completed 4-12-80 Total Depth 605 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

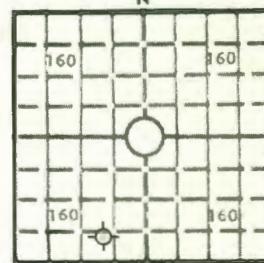
S. 29 T. 27 R. 22 E
W

Loc. SW SE SW

County Crawford

640 Acres

N



Locate well correctly

Elev.: Gr..

DF KB

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7"	6 1/4"		23'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Michael L. Ebers

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No.	Lease Name			
1	Bennefeld			
S 29 T 27 R 22 E Wx				
WELL LOG				
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dirt & Clay	0	7		
Sandstone	7	21		
Gray Shale	21	35		
Limestone	35	36		
Gray & Black Shale	36	50		
Limestone	50	65		
Shale & Clay	65	68		
Limestone	68	77		
Shale & Clay Mixxed	77	116		
Limestone	116	121		
Black Shale	121	125		
Limestone	125	180		
Black Shale	180	212		
Sandstone(No show or smell)	212	225		
Sandy Gray Shale	225	226		
Gray Shale	226	240		
Limestone	240	257		
Black Shale	257	263		
Limestone	263	270		
Black Shale	270	276		
Gray Clay	276	282		
Sandstone(No show or smell)	282	300		
Gray Shale	300	316		
Sandy Shale	316	317		
Shale with Lime Streaks	317	364		
Coal	364	366		
Shale and Clay Mixed	366	384		
Limestone	384	386		
Broken Lime & Black Shale	386	394		
Coal	394	396		
Shale & Clay Mixed	396	399		
Green Shale & Lime	399	412		
Sandy Shale & Clay Mixed	412	414		
Black Shale	414	415		
Coal	415	417		
Sandy Shale	417	432		
Limestone, Broken	432	438		
Sandstone(No smell or show)	438	446		
Sandy Shale	446	448		
Shale	448	450		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date

605493

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — County — Number

Operator

Address

Well No. Lease Name

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Geologist

Spud Date

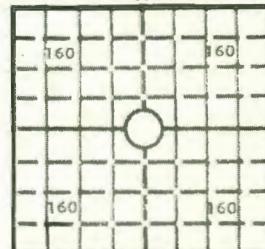
Date Completed

Total Depth

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

640 Acres
N

Locate well correctly

Elev.: Gr. DF KB

CASING RECORD

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

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Operator

Michael L. Ebers

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DRY HOLE, SWDW, ETC.:
Dry Hole

Well No.

1

Lease Name

Bennefeld

SEP 1

S 29 T 27 R 22 E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

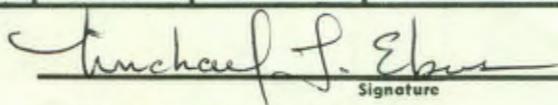
DEPTH

Continued

Sandy Shale & Clay Mixed	450	454		
Shale & Clay Mixed	454	481		
Sandy Shale & Clay Mixed	481	510		
Black Shale	510	514		
Sandy Shale & Clay Mixed	514	521		
Limestone	521	523		
Black Shale	523	540		
Sandy Shale	540	578		
Shale & Clay	578	581		
Sandstone (Show oil)	581	585		
Core #1	585	605		
T.D. @ 605'				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Consultant Geologist

Title

April 29, 1980

Date

606495