

KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5602 name N&B ENTERPRISES address BOX 884 CHANUTE, KS 66720 City/State/Zip

Operator Contact Person Edd Noland Phone 316-431-9210

Contractor: license # 5677 name J.R. BURRIS DRILLING

Wellsite Geologist Phone

Designate Type of Completion [X] New Well [ ] Re-Entry [ ] Workover

Oil [ ] SWD [ ] Temp Abd Gas [ ] Inj [ ] Delayed Comp. [ ] Other (Core, Water Supply etc.)

OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [ ] Mud Rotary [X] Air Rotary [ ] Cable 4 June 84 5 June 84 18 June 84

669 PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? [X] Yes [ ] No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated feet depth to w/ SX cmt

API NO. 15-037-21,160

County CRAWFORD

Sec. 29 Twp. 27 Rge. 22

SE SE NW 2420 FNL 2860 Ft North from Southeast Corner of Section 2420 FWL - 2860 Ft West from Southeast Corner of Section KCC (Note: locate well in section plat below)

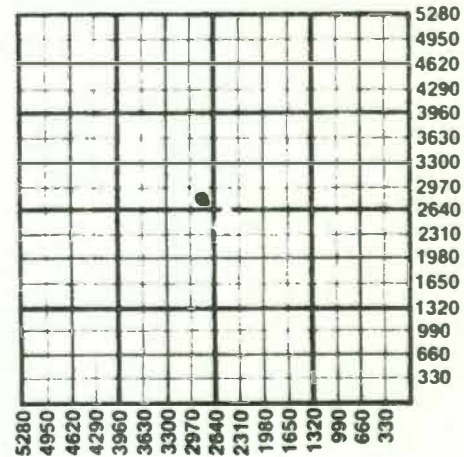
Lease Name JOHN WRIGHT Well# 1

Field Name

Producing Formation

Elevation: Ground 985 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [ ] East [ ] West

[ ] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months. AUG 5 1984

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name: N&B ENTERPRISES Lease Name: J. WRIGHT Well# ...1 SEC. 29... TWP. 27... RGE. 22...

East West checkboxes

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken checkboxes (Yes/No)

Formation Description checkboxes (Log/Sample)

Name, Top, Bottom columns for formation data

NOT AVAILABLE

n/a

AUG 15 1984

State Geological Survey WICHITA BRANCH

CASING RECORD checkboxes (new/used)

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft, setting depth, type of cement, # sections used, type and percent additives. Row 1: SURFACE, .11", .6", 20, 20', portland, 10, 4% Calcium.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: shots per foot, specify footage of each interval perforated, (amount and kind of material used), Depth