

29-27-22E  
22

**KANSAS CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY**

**DESCRIPTION OF WELL AND LEASE**

Operator: license # 5602  
name N&B ENTERPRISES  
address BOX 884  
CHANUTE, KS 66720  
City/State/Zip

Operator Contact Person Edd Noland  
Phone 316-431-9210

Contractor: license # 5677  
name J.R. BURRIS DRILLING

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp.  
 Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

**WELL HISTORY**

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12 June 84 ... 13 June ... 18 June 84  
Mud Date Date Reached TD Completion Date

613 ...  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated **AUG 15 1984**  
from feet depth to w/ SX cmt

**State Geological Survey  
WICHITA BRANCH**

API NO. 15-037-21161  
County CRAWFORD  
NW/4 Sec. 29 Twp. 27 Rge. 22

SW SE NW (location)  
2420 FNL .. 2860 ... Ft North from Southeast Corner of Section  
1320 FWL - .. 3960 ... Ft West from Southeast Corner of Section  
KCC (Note: locate well in section plat below)

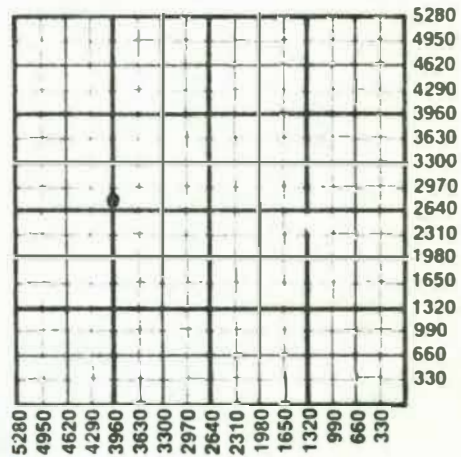
Lease Name JOHN. WRIGHT Well# 2

Field Name

Producing Formation

Elevation: Ground 990 KB

Section Plat



**WATER SUPPLY INFORMATION**

Source of Water:  
Division of Water Resources Permit #

Groundwater ... Ft North From Southeast Corner of (Well) ... Ft. West From Southeast Corner  
Sec Twp Rge  East  West

Surface Water ... Ft North From Southeast Corner of (Stream, Pond etc.) ... Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name **N&B ENTERPRISES** Lease Name **J. WRIGHT** Well# **.2.** SEC **29** TWP. **27** RGE **22**

East  
 West

**WELL LOG**

*PI*

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

NOT AVAILABLE

*n/a*

**AUG 15 1984**

*State Geological Survey  
WICHITA BRANCH*

**CASING RECORD**  new  used

Report all stringa set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	11"	6"	20	20'	portland	10	4% Calcium
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....